



Welcome! EH2741 Communications & Control in Power Systems

Lars Nordström
larsno@kth.se

Outline

- Administration
 - Few words about the department
 - Walk through of course syllabus
- Demonstration of KTH-social course platform
- CAPS course introduction
 - Power system control & operation



General Information

- Teachers
 - Examiner & Lecturer
 - Prof. Lars Nordström
 - Course Assistants
 - Yiming Wu yiming.wu@ics.kth.se
 - Davood Babazadeh, davoodb@ics.kth.se
- Industrial Information and Control System
 - Architectural analysis for ICT system in general
 - Particular focus with power industry



PSMIX group



Group lead: Nordström
APost-Doc: Saleem
7 PhD students + 2 IndPhD
8 MSc Students



Educational Activities:

- Communication & Control for Power Systems
- Computer Applications in Power Systems
- Circa 20 Masters & Bachelor projects annual



Research Areas:

- Reliable and High-performing ICT infrastructures
- Distributed Control of Power Systems
- Novel Market Models for Active Power Systems

Funding:

1,2 MEUR Annual
58% External

Main sources:

FP7, Swedish Energy Agency ABB, SvK.

Education – Power Systems track

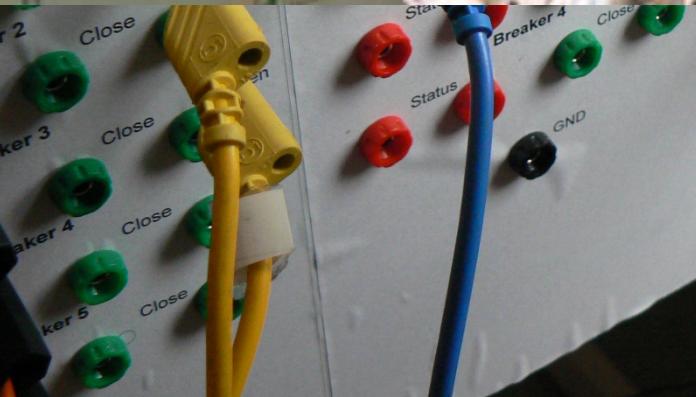
EH2741
Communications &
Control in Power
Systems



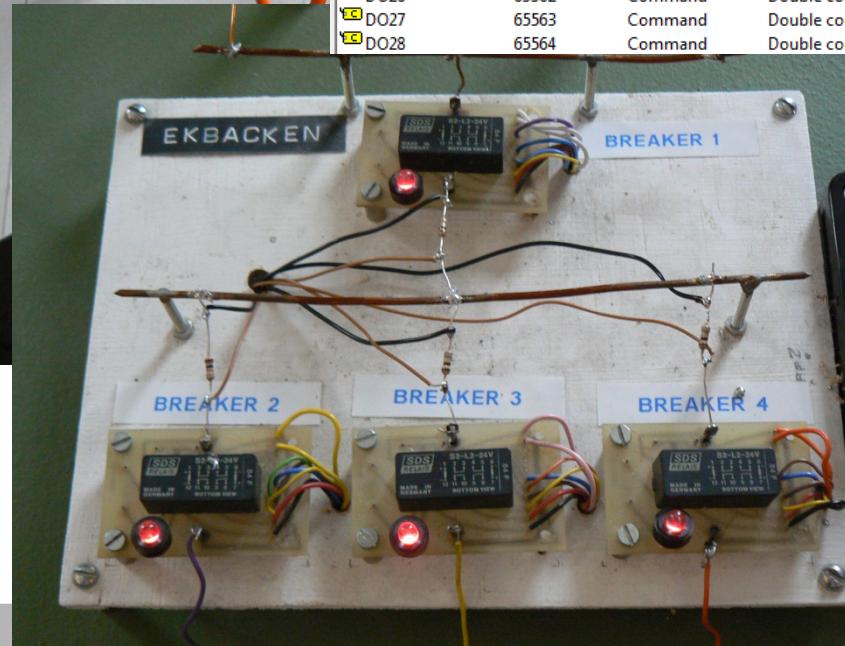
EH 2745
Computer Applications
in Power Systems

EH2751
Communications & Control
in Power Systems
Project course

Connecting things



Tag	870 Address	Type	Category
CommStatus	-	System	CommStatus
CommLink	-	System	CommLink
D15	65541	Acquisition	Boolean
D16	65542	Acquisition	Boolean
D17	65543	Acquisition	Boolean
D18	65544	Acquisition	Boolean
D19	65545	Acquisition	Boolean
D10	65546	Acquisition	Boolean
D11	65547	Acquisition	Boolean
D12	65548	Acquisition	Boolean
D13	65549	Acquisition	Boolean
D14	65550	Acquisition	Boolean
D15	65551	Acquisition	Boolean
D16	65552	Acquisition	Boolean
D17	65553	Acquisition	Boolean
D18	65554	Acquisition	Boolean
D19	65555	Acquisition	Boolean
D10	65556	Acquisition	Boolean
D021	65557	Command	Double command
D022	65558	Command	Double command
D023	65559	Command	Double command
D024	65560	Command	Double command
D025	65561	Command	Double command
D026	65562	Command	Double command
D027	65563	Command	Double command
D028	65564	Command	Double command

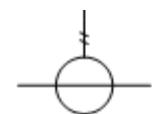


JACK
AUTONOMOU
SOFTWARE

IEC 870-5-104 OPC server

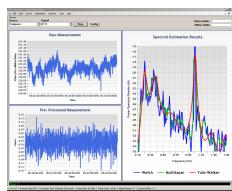


IEC 62696-4-104
FOUNDATION



Control System Laboratory

KTH PowerIT
OpenWAMS



SCADA & EMS



ABB Network Manager
Fully redundant
SCADA& EMS
State Estimator



ERICSSON 

4G LTE
network

Netcontrol RTUs
IEC 60870-5-101
IEC 60870-5-104



Multi-vendor IEDs
ABB, Siemens, Areva
IEC 61850 SAS



SoftPMU



OpenPMU

Open Source Phasor Measurement Unit

ARISTO
simulator



Opal-RT eMegasim
Real-time simulator

Outline

- Administration
 - Few words about the department
 - Walk through of course syllabus
- Demonstration of KTH-social course platform
- CAPS course introduction
 - Power system control & operation



Course content

EH 2741 Communications & Control in Power Systems



Information Modeling

Information System Architecture

Power Communication Systems

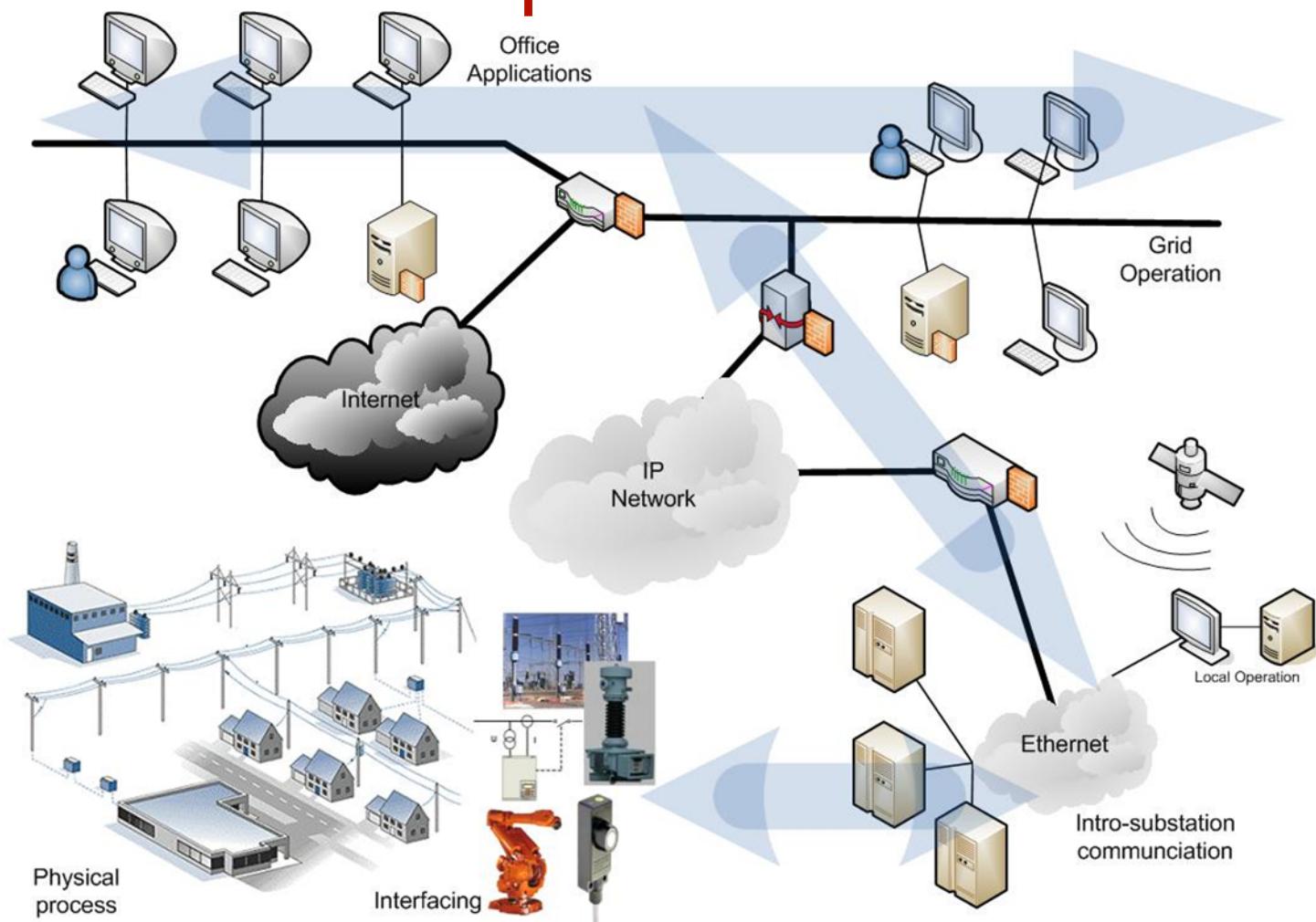
Power System Operation/Control

Power System Instrumentation

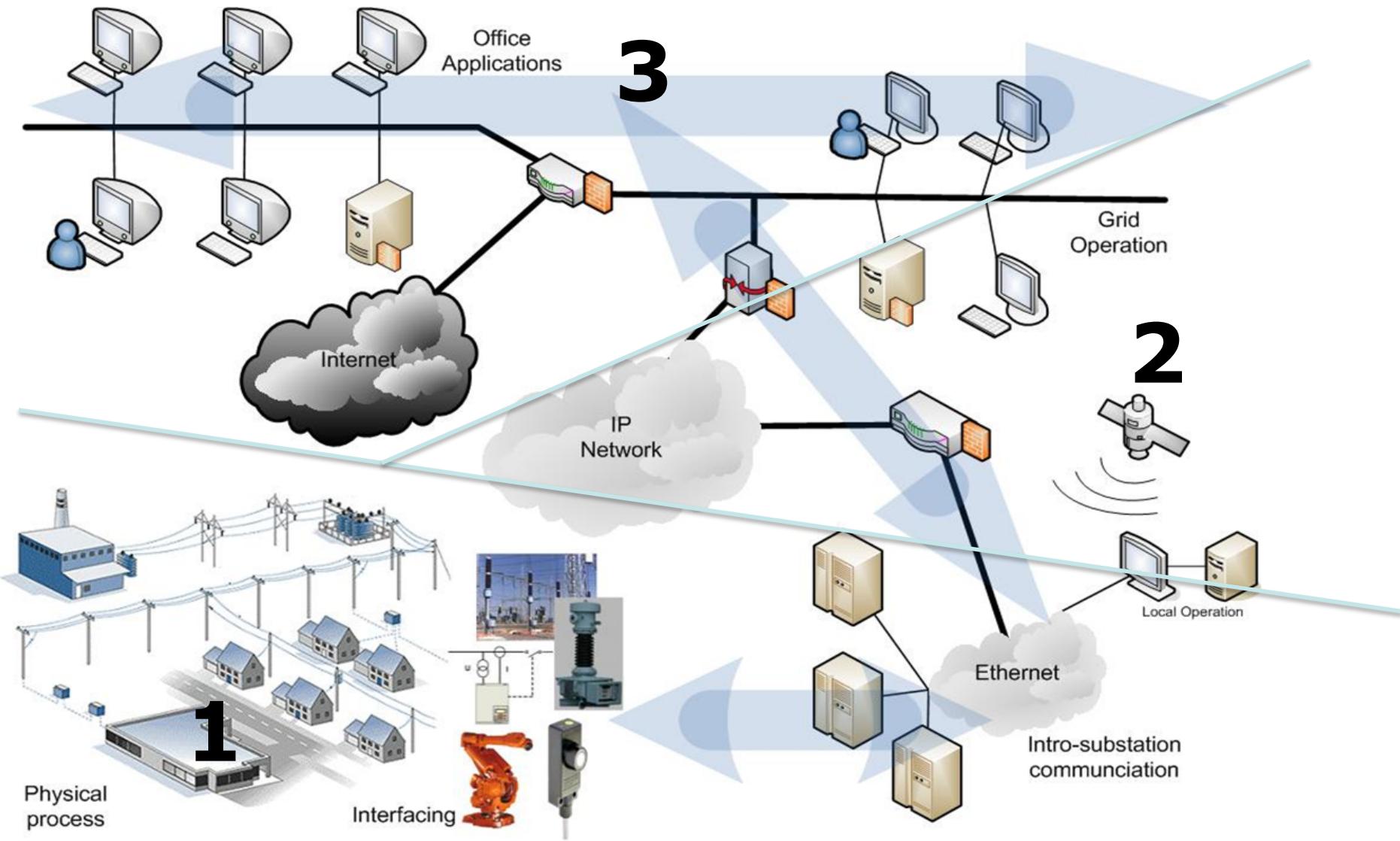
Power System Protection

Power System Analysis

Course map

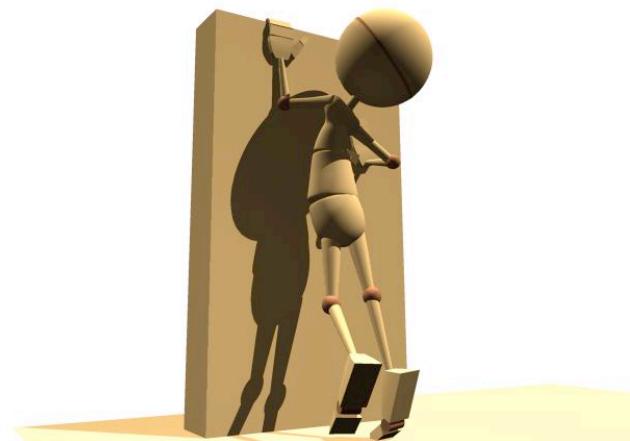


Course Map



Course philosophy

- Open the door to future study
 - EH2745/EH2751 advanced & project courses
 - Degree projects
- Systems engineering approach
- Complement to Power Systems
- Applying theory and methods from several fields to real-world problems
- Engineering skills
- State of the Art technologies
- Industry involvement



Course syllabus

- Course objectives
- Prerequisites
- Course administration
- Course Schedule
- Literature
- Assessment & Grades
- Course Staff



Course Objectives

- Describe the functions of the primary equipment in the power system that is relevant for protection, automation and control
- Analyze substations and simple power systems in terms of reliability protection, automation and control needs.
- Describe the function and architecture of information and control systems used for protection, automation and control of power systems.
- Describe the function and architecture of communication systems used for information & control systems for power system control.
- Describe the importance of information & control systems for the ability to connect large amounts of renewable power sources.
- Analyze and develop basic systems for substation automation and protection.
- Analyze and develop basic information & control systems for system-wide control from control rooms, e.g. SCADA systems and EMS applications.
- Construct a state estimator for power systems.
- Describe relevant interoperability standards in the field, such as IEC 61850
- Describe the threats and risks associated with the use of information & control system for controlling the electric power system, known as Cyber Security.



Course Components - I

- 14 Lectures +5 Exercises
- Project Assignment 1,2 and 3
 - Project hours
- Individual Tests and 2 (voluntary)
- Lab 1 and 2
- Study visit
- Guest Lectures



Course Components - II

- Project Assignment 1 2 ECTS
 - *Designing a Substation and its protection and automation functions*
- Project Assignment 2 2 ECTS
 - *Designing a SCADA and wide area communication architecture*
- Project Assignment 3 2 ECTS
 - *Design a power system state estimator*



Literature

- Course Book
 - *"Power System SCADA and Smartgrids"*
Mini Thomas & John D McDonald
- Additional reading provided as hand-outs.



Assessment and Grade

- No final exam
- Project Assignment 1, 2 and 3: fail, pass 6 course points
 - pass with bonus 7- 10 course points
- Test 1 & 2 - 0 - 15 course points
- Lab 1 and 2 : fail, pass



Grade



Grade	Course Points
E	18-24
D	25-31
C	32-39
B	40-46
A	47-60

Outline

- Administration
 - Few words about the department
 - Walk through of course syllabus
- Demonstration of KTH-social course platform
- CAPS course introduction
 - Power system control & operation



KTH social

- All course related information is available on the KTH social platform
- You get access to the platform once you are registered to the course



[https://www.kth.se/social/course/
EH2741/](https://www.kth.se/social/course/EH2741/)



Team up!!!

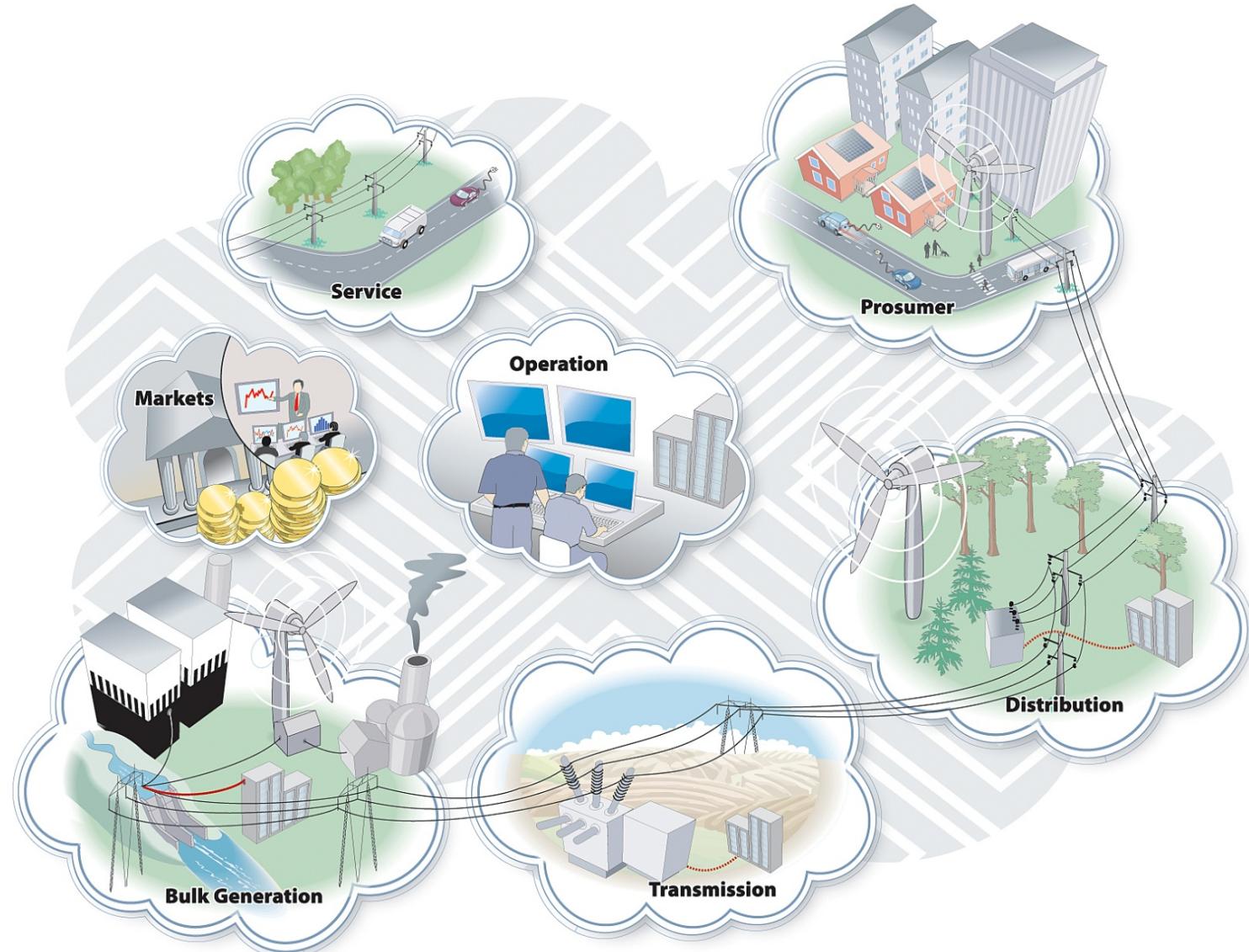
Project Assignment
Power System Control Lab
SCADA & Wide Area Communications

Outline

- Administration
 - Few words about the department
 - Walk through of course syllabus
- Demonstration of KTH-social course platform
- Course introduction
 - Communications & Control in Power Systems

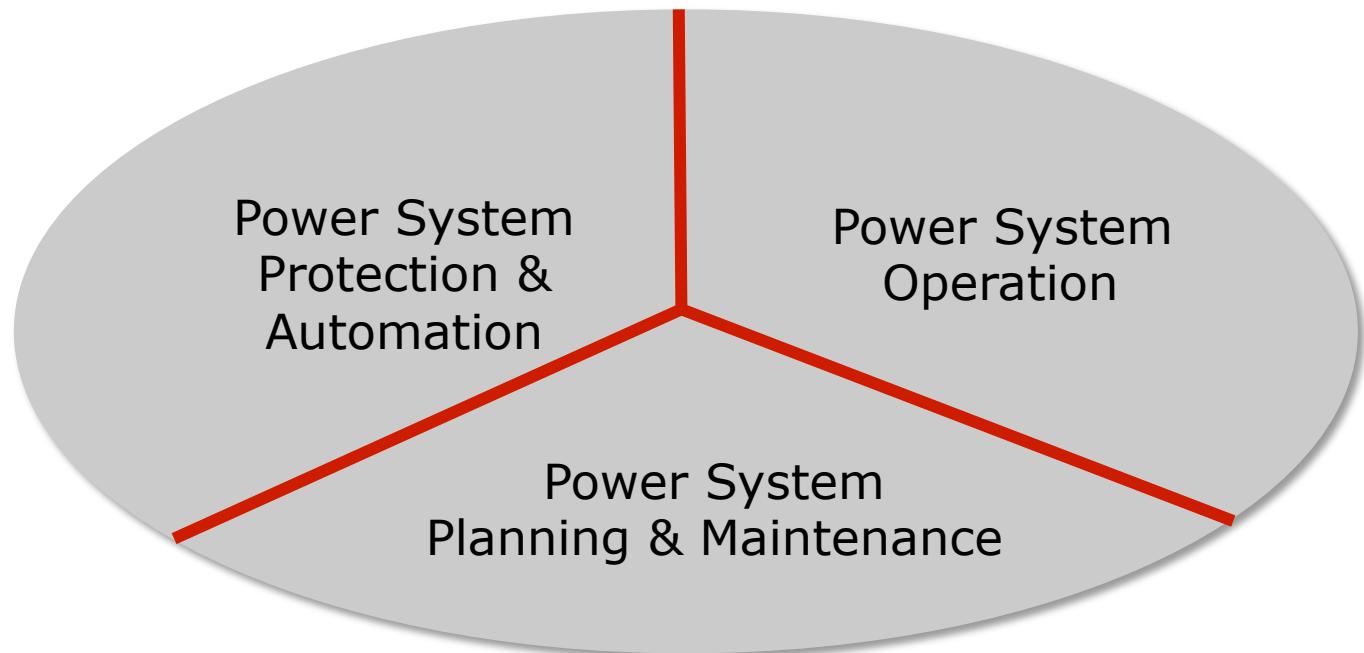


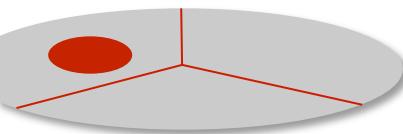
Communication & Control in Power Systems



Integration of topics & timescales

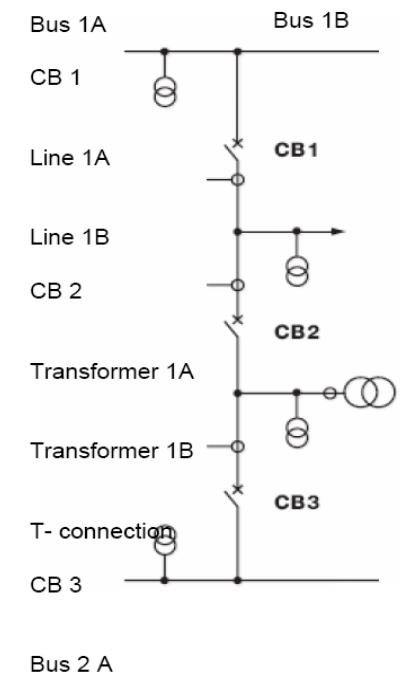
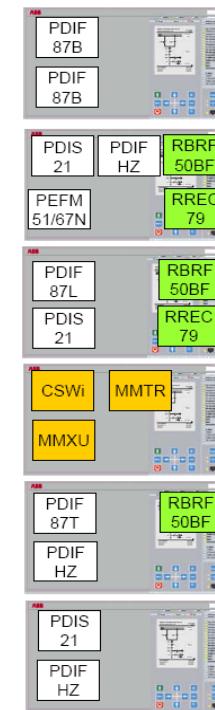
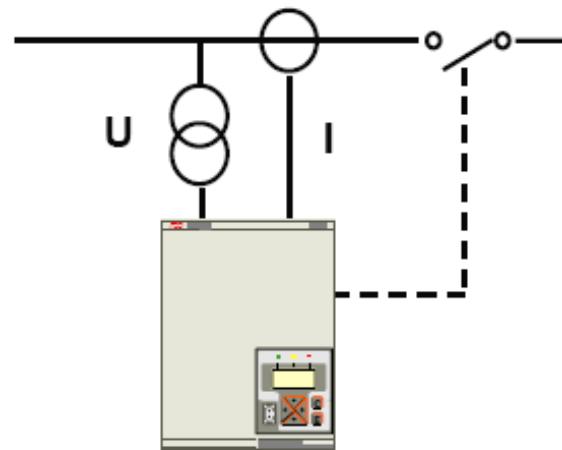
- Meeting the challenges of the future power system requires integration of previously separated areas with ICT as the enabler

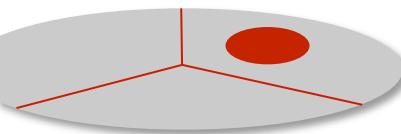




Power System Protection & Automation

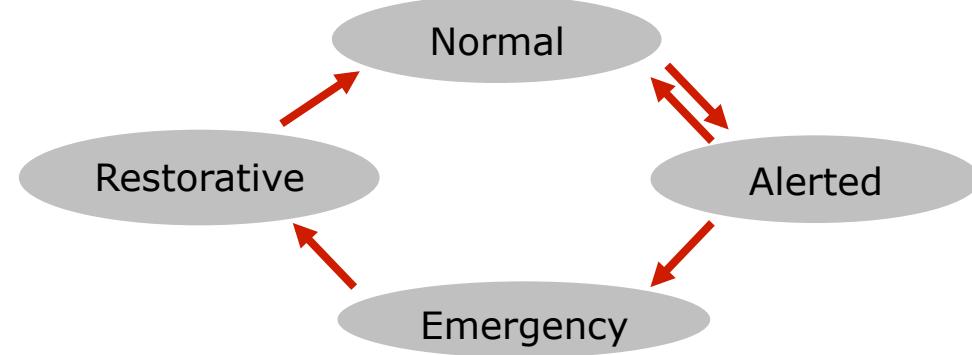
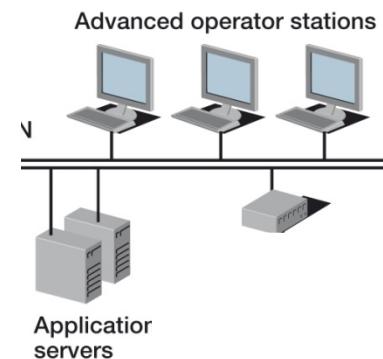
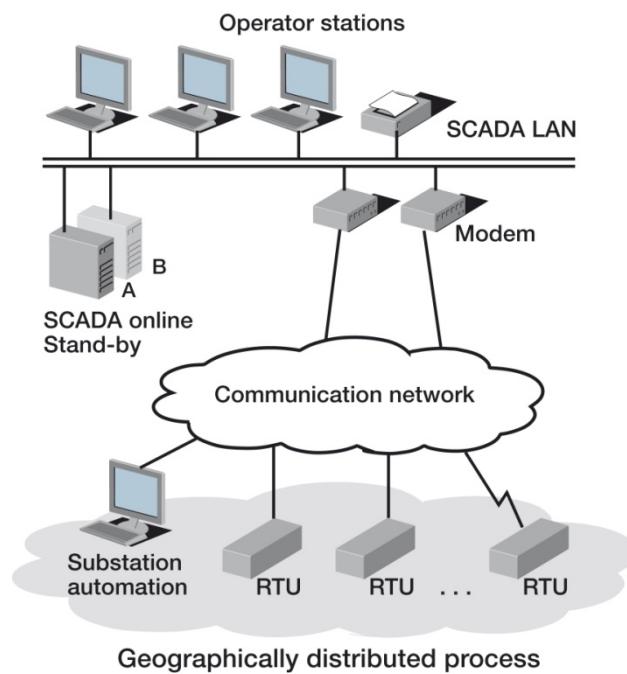
- Protect Equipment
- Protect People & Property
- Separate faulty section from power system
- Restore normal operation
- Local control

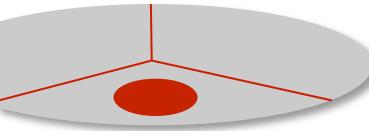




Power System Operation

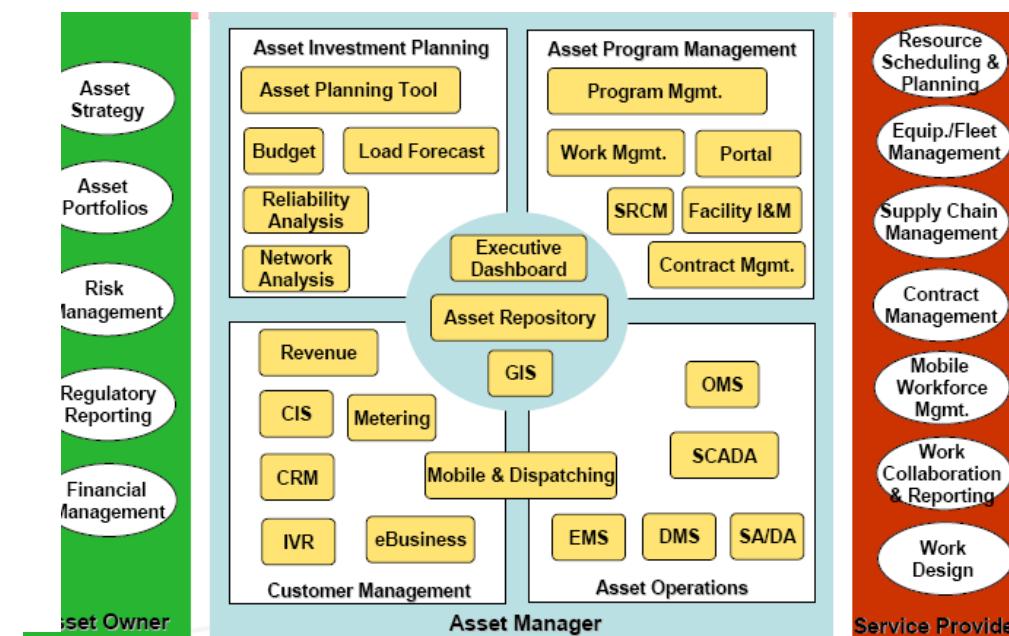
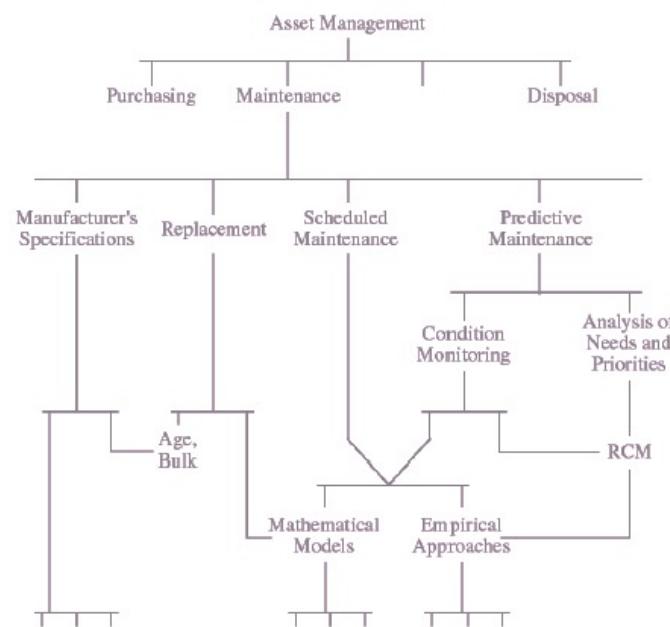
- System-wide monitoring, planning & optimisation for reliable and cost efficient operation of the power system



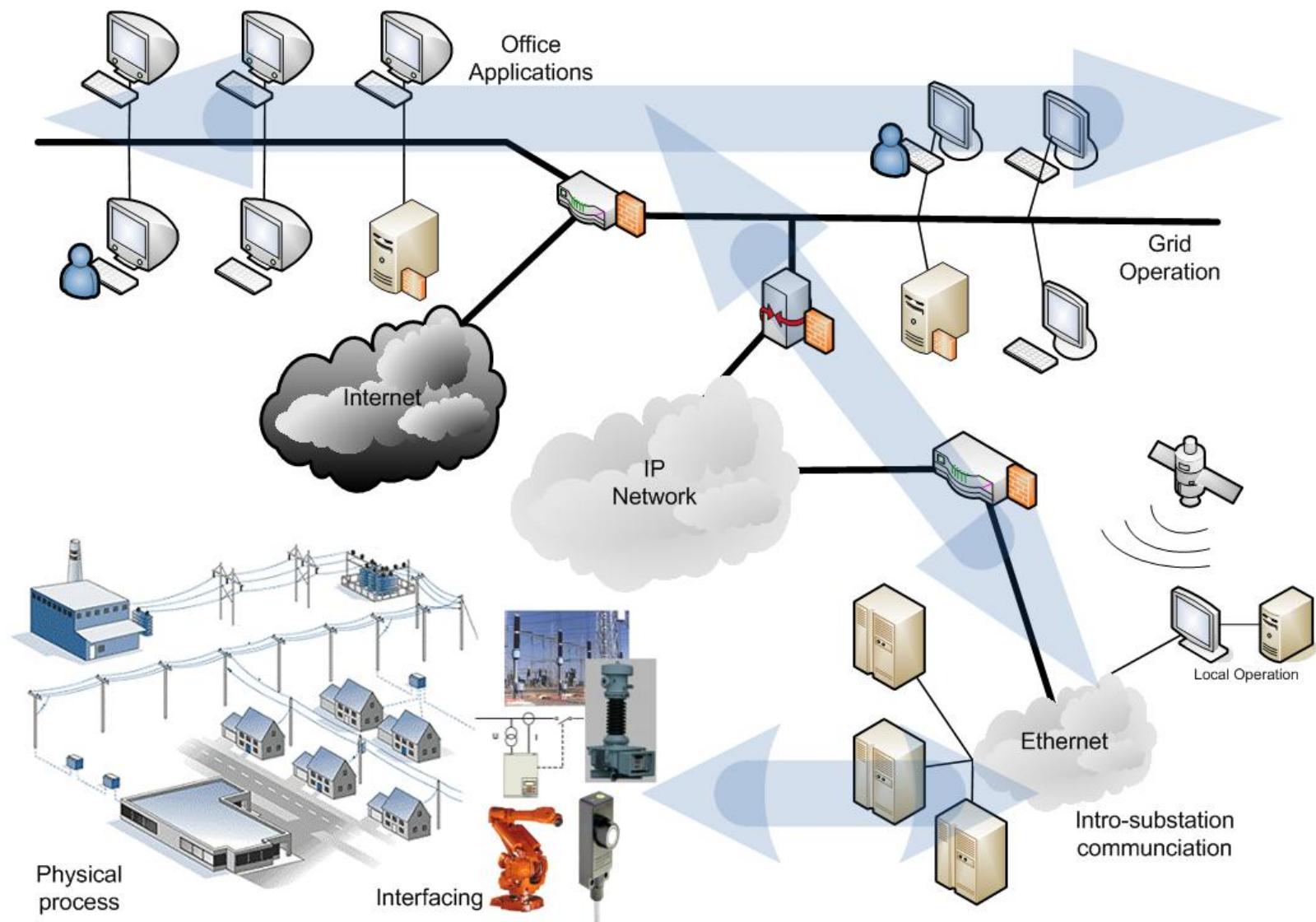


Power System Maintenance & Planning

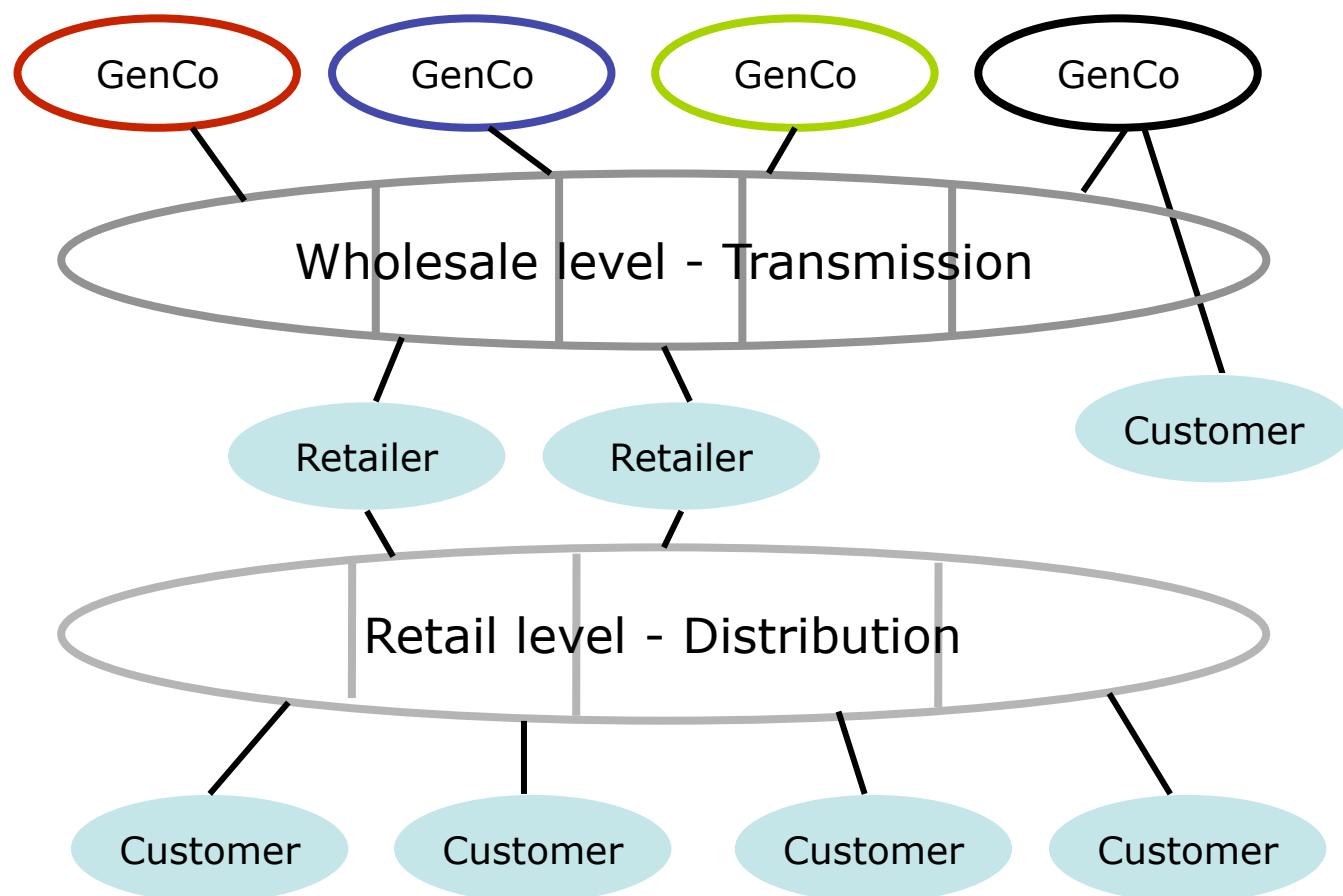
- Cost efficient maintenance, replacement and commissioning of primary equipment in the power system to achieve required reliability



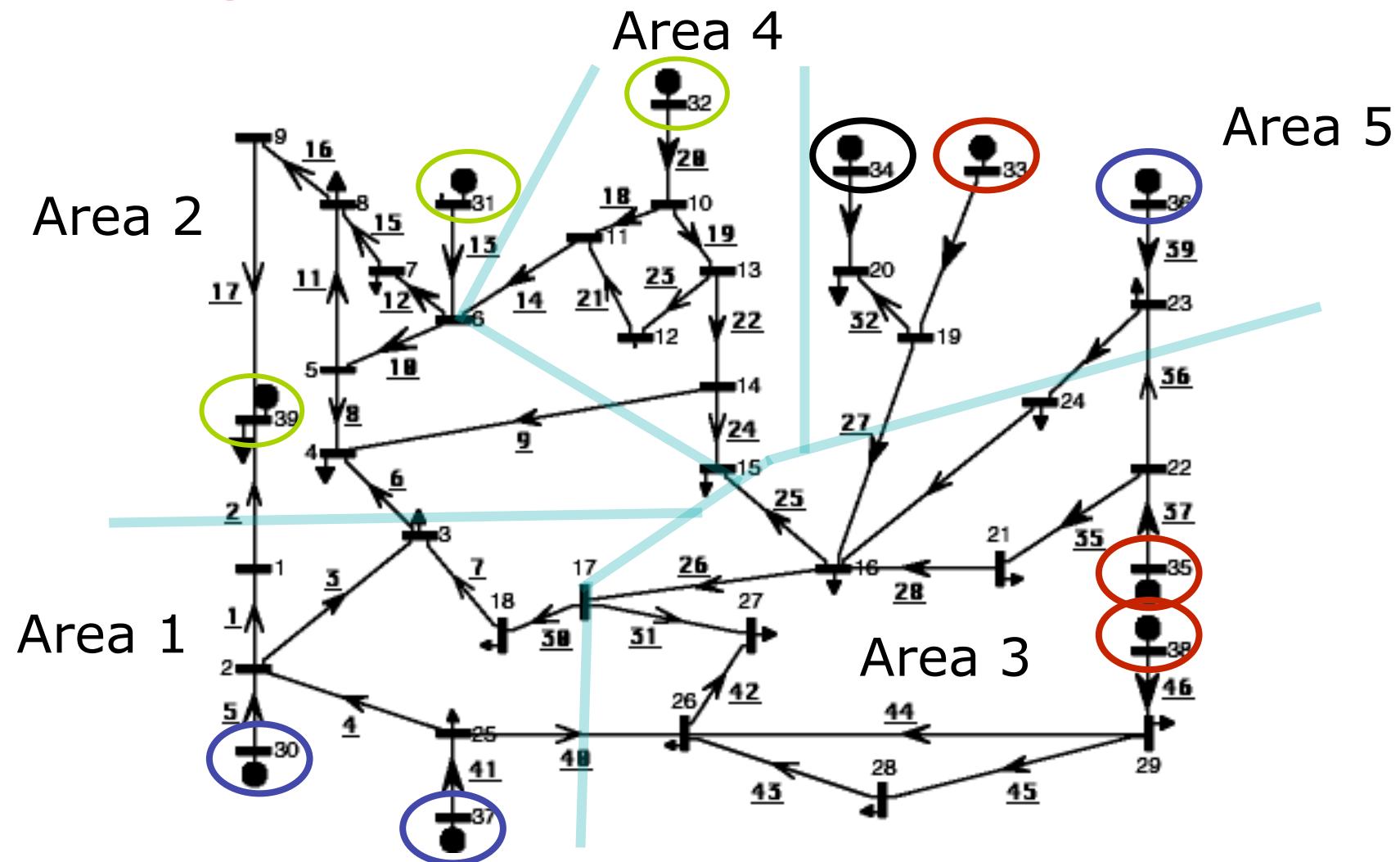
Integrated systems for Smart grids



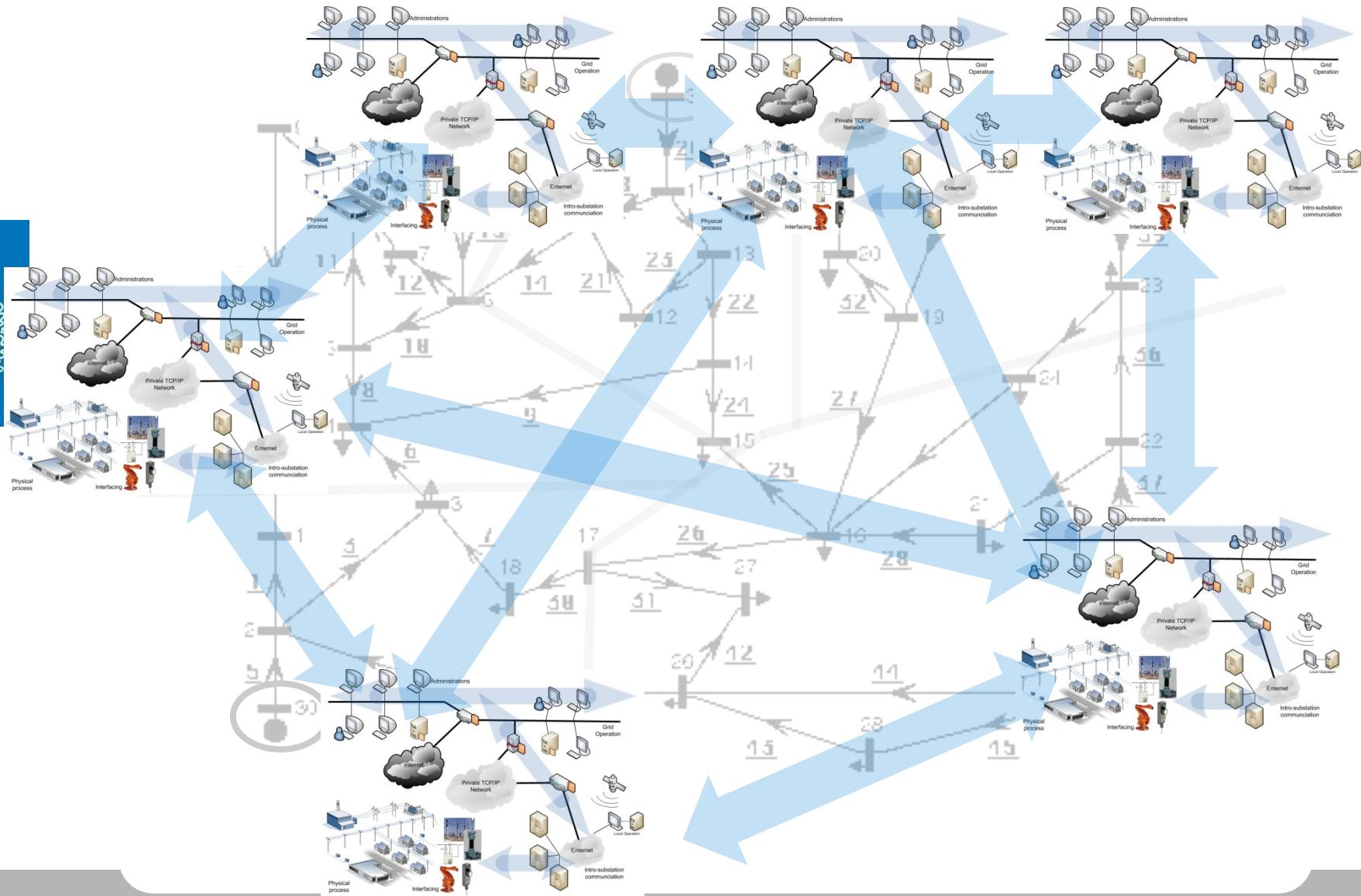
Deregulation- in theory



Deregulation – in practice



Integration of Systems

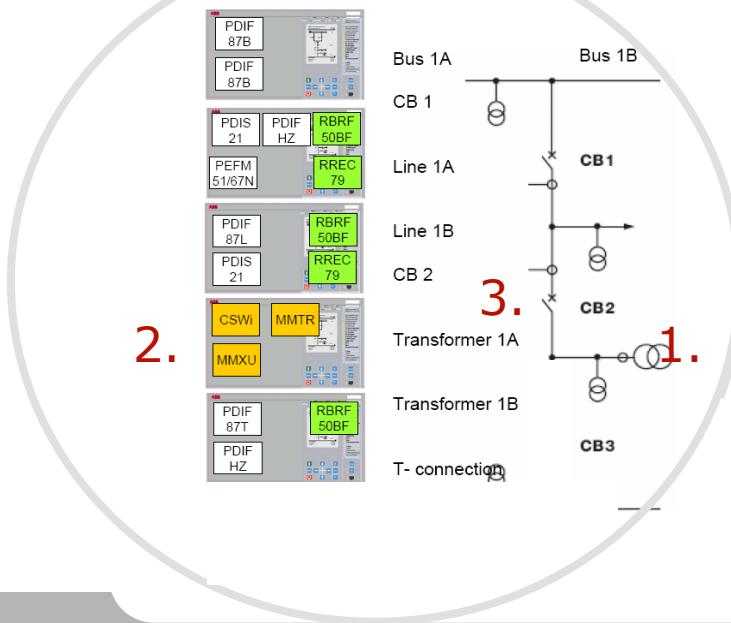
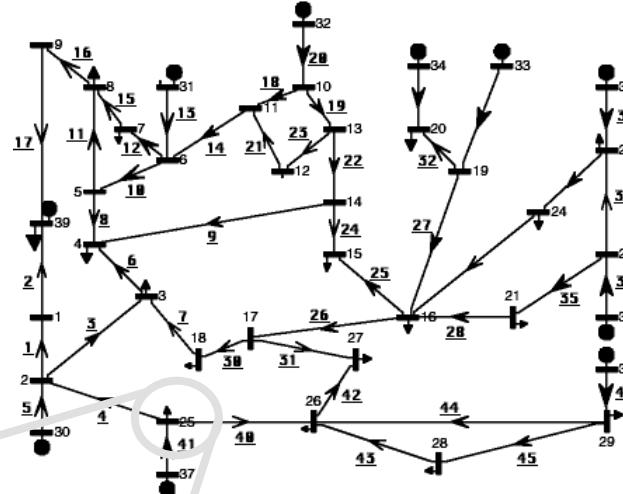




Information Exchange – a simple example

Example – root event

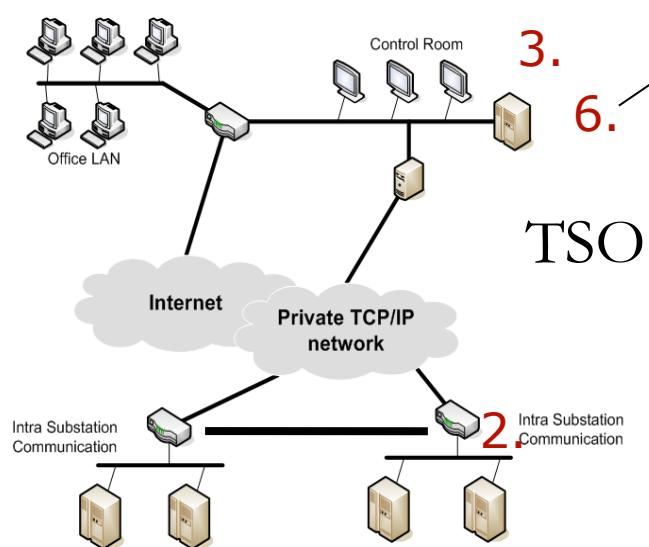
1. Step-up transformer insulation fault
2. Fault is detected by protection system
3. Trip signal sent to breaker to disconnect generator



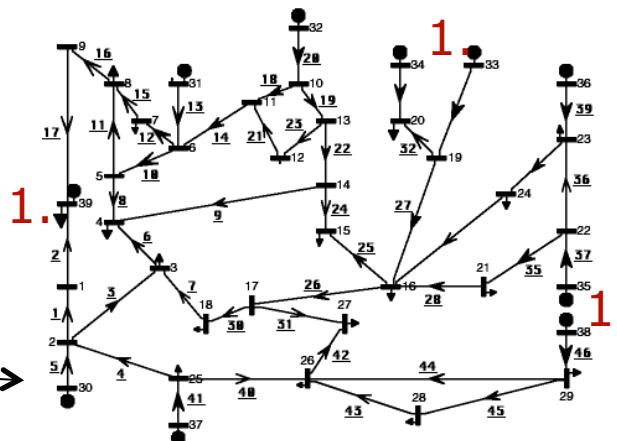
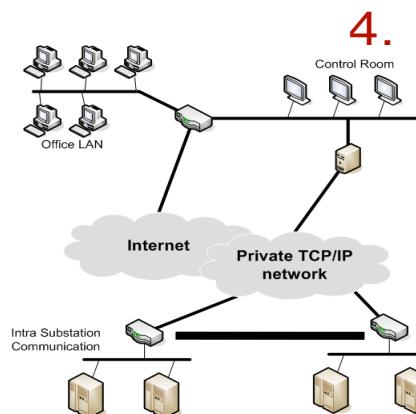
TSO – Frequency control

TSO – Maintenance

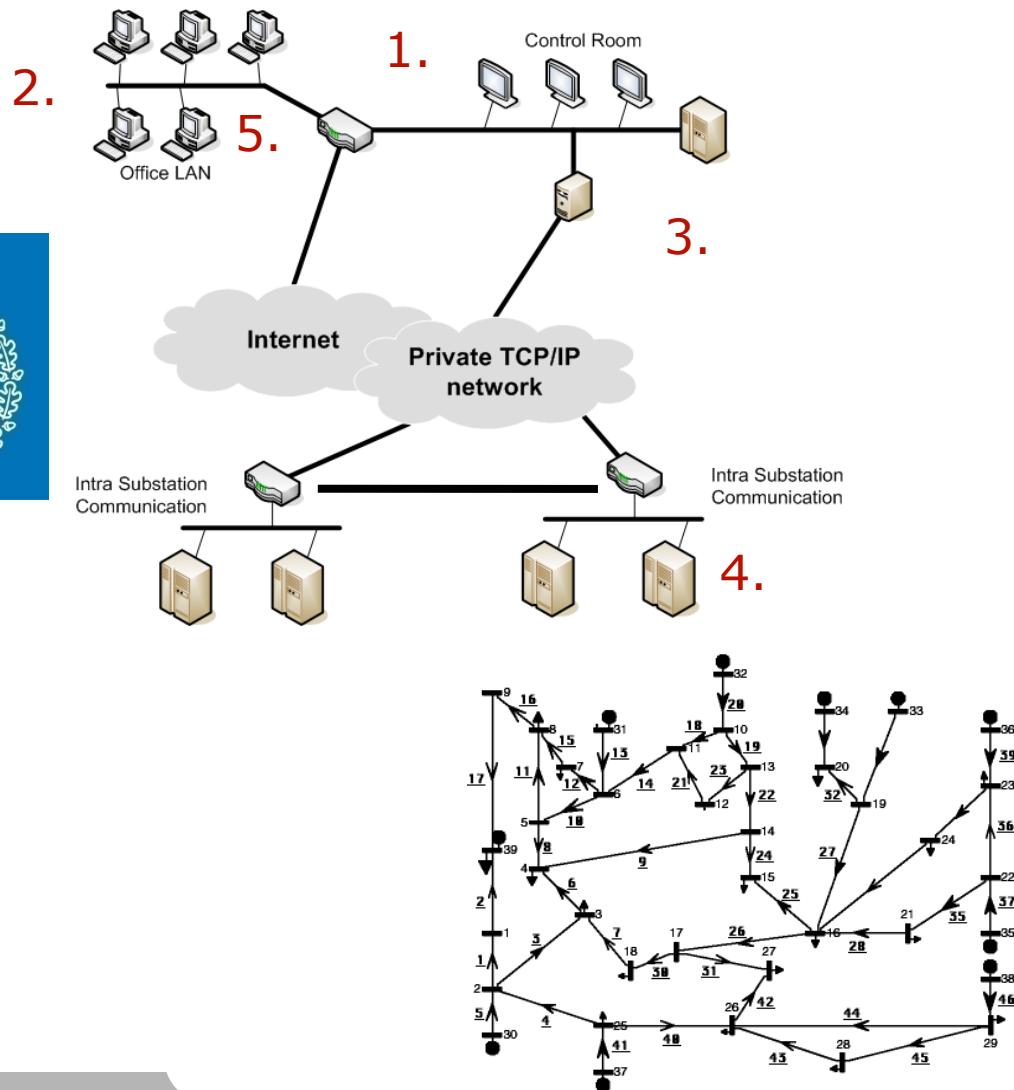
TSO - Frequency Control



1. Frequency dip detected at generators committed to Load Frequency Control leads to automatic increase of output
2. Continuous under-frequency measured are sent to SCADA system using IEC 60870-5-101
3. Control room operator activates secondary reserve by issuing order to GenCo via phone.
4. GenCo orders production increase in secondary reserve.
5. Order for production increase sent to plant from GenCo CC.
6. New measurements sent to neighbouring Grid Utility using ICCP.



TSO- Repair & Maintenance

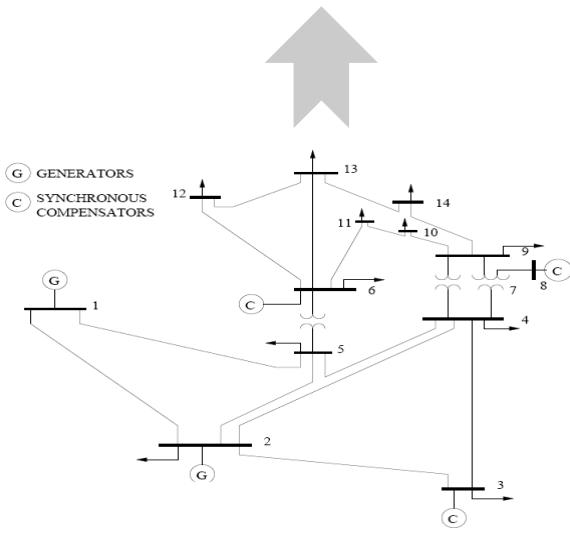


1. Fault in transformer sent from SCADA system to work management system using e.g. IEC 61968-4
2. Repair crew sent to site from work dispatch
3. At site, work crew reports to control centre to initiate safe switching sequences
4. Station set to manual control, fault repaired (!) or report initiated for major overhaul.
5. After completed assignment, info on failure stored in maintenance database.

Power System Decisionmaking

- Power system analysis, control and operation is dependent on models
- Using the models, analytical and numerical analysis provides decision support for e.g.
 - Security
 - Stability
 - Optimal power flow
 - Contingency analysis
 - Expansion planning
 - Market clearing

$$0 = -P_i + \sum_{k=1}^N |V_i||V_k|(G_{ik}\cos\theta_{ik} + B_{ik}\sin\theta_{ik})$$
$$0 = -Q_i + \sum_{k=1}^N |V_i||V_k|(G_{ik}\sin\theta_{ik} - B_{ik}\cos\theta_{ik})$$



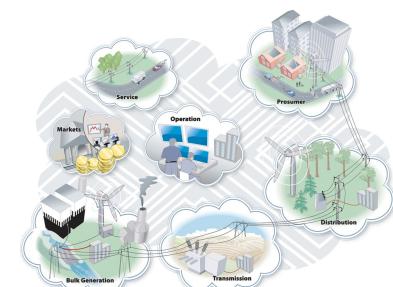
Smartgrids Decisionmaking

- Smart grids are power systems integrated with ICT systems
- Decisionmakers want to take informed decisions about:
 - Functionality
 - Security
 - Stability
 - Reliability
 - Performance
 - Interoperability
 - Usability

Analysis tools?



Models?



Example:

Reference architecture for Power systems

One line diagram (just one possible form of description)

A set of symbols

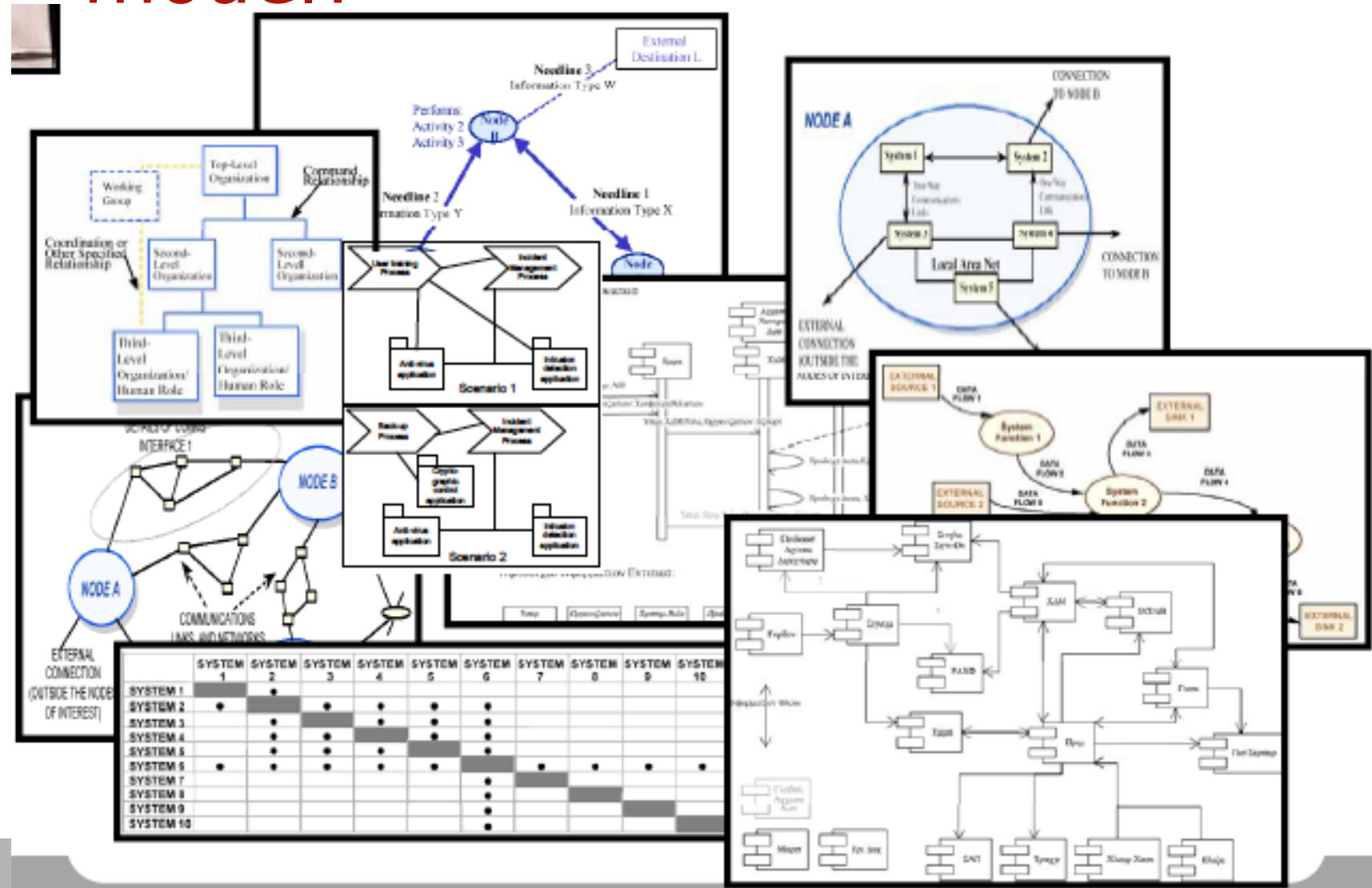


Rules on how you can combine them

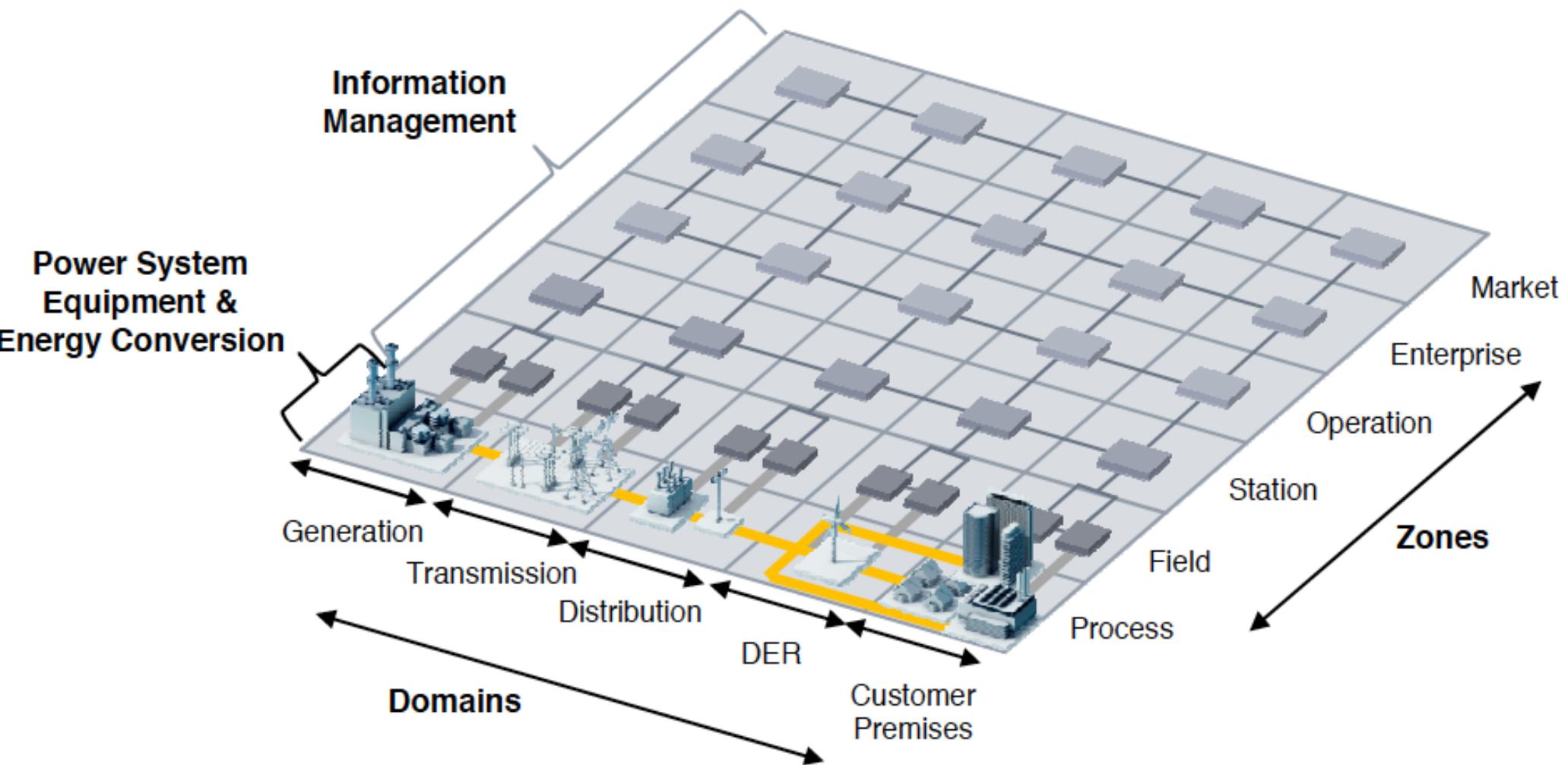


Sort of similar for ICT systems

When and why to use which model?



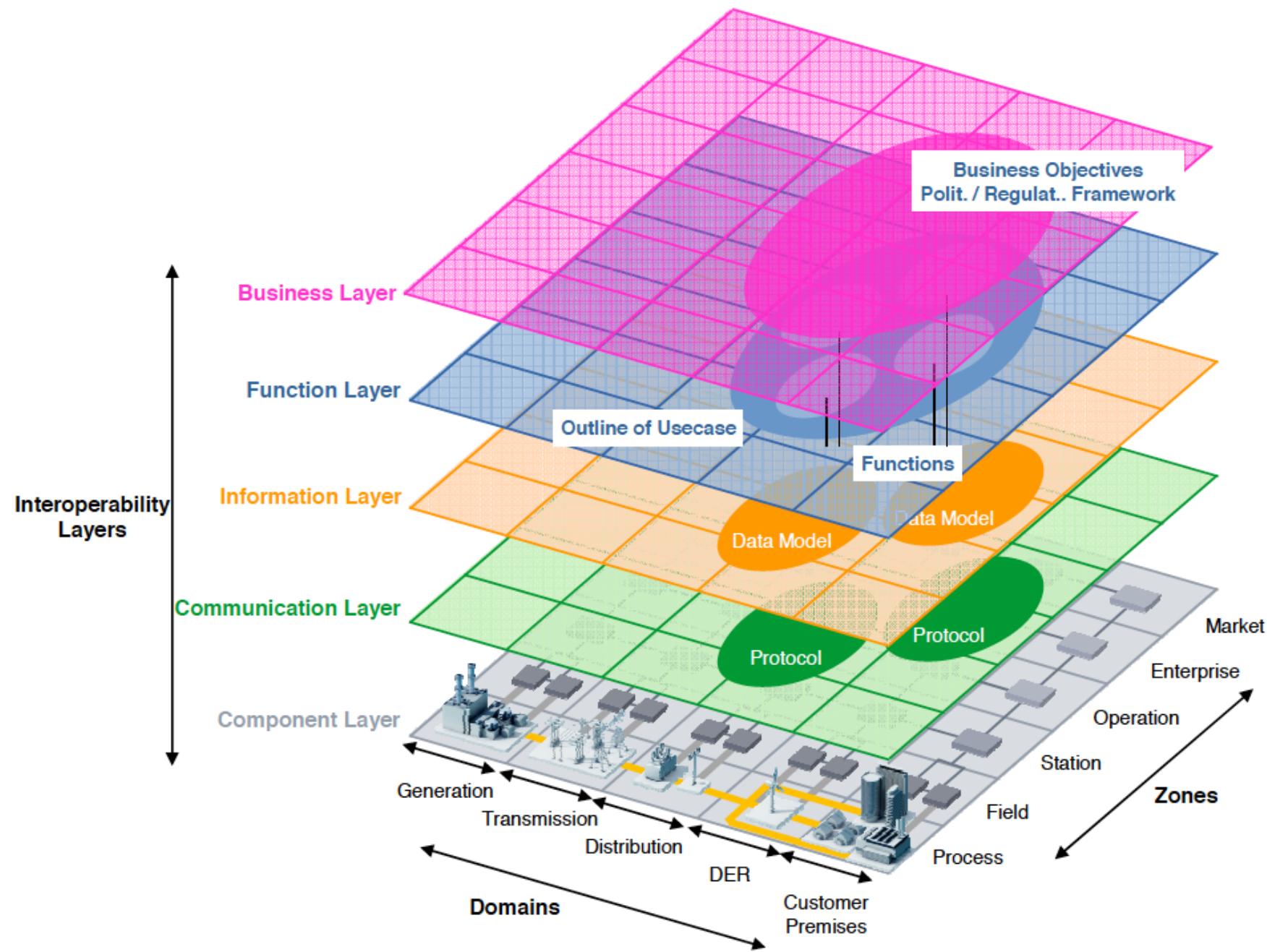
The context- the Smartgrid



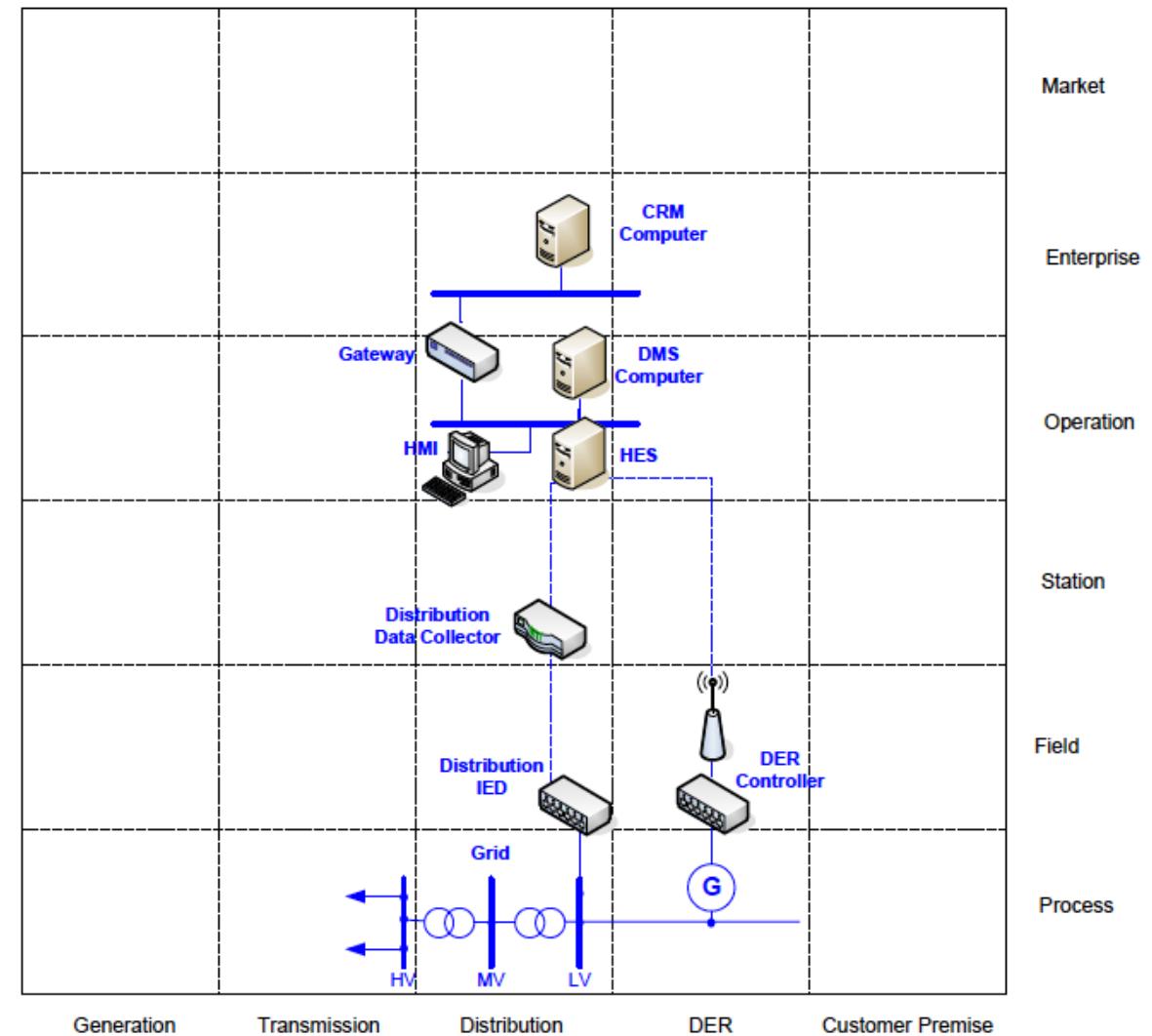
Domain	Description
Bulk Generation	Representing generation of electrical energy in bulk quantities, such as by fossil, nuclear and hydro power plants, off-shore wind farms, large scale photovoltaic (PV) power – typically connected to the transmission system
Transmission	Representing the infrastructure and organization which transports electricity over long distances
Distribution	Representing the infrastructure and organization which distributes electricity to customers
DER	Representing distributed electrical resources, directly connected to the public distribution grid, applying small-scale power generation technologies (typically in the range of 3 kW to 10.000 kW). These distributed electrical resources can be directly controlled by DSO
Customer Premises	Hosting both - end users of electricity, also producers of electricity. The premises include industrial, commercial and home facilities (e.g. chemical plants, airports, harbors, shopping centers, homes). Also generation in form of e.g. photovoltaic generation, electric vehicles storage, batteries, micro turbines... are hosted



Zone	Description
Process	Including both - primary equipment of the power system (e.g. generators, transformers, circuit breakers, overhead lines, cables, electrical loads ...) - as well as physical energy conversion (electricity, solar, heat, water, wind ...).
Station	Representing the aggregation level for fields, e.g. for data concentration, substation automation...
Operation	Hosting power system control operation in the respective domain, e.g. distribution management systems (DMS), energy management systems (EMS) in generation and transmission systems, microgrid management systems, virtual power plant management systems (aggregating several DER), electric vehicle (EV) fleet charging management systems.
Enterprise	Includes commercial and organizational processes, services and infrastructures for enterprises (utilities, service providers, energy traders ...), e.g. asset management, staff training, customer relation management, billing and procurement.
Market	Reflecting the market operations possible along the energy conversion chain, e.g. energy trading, mass market, retail market...

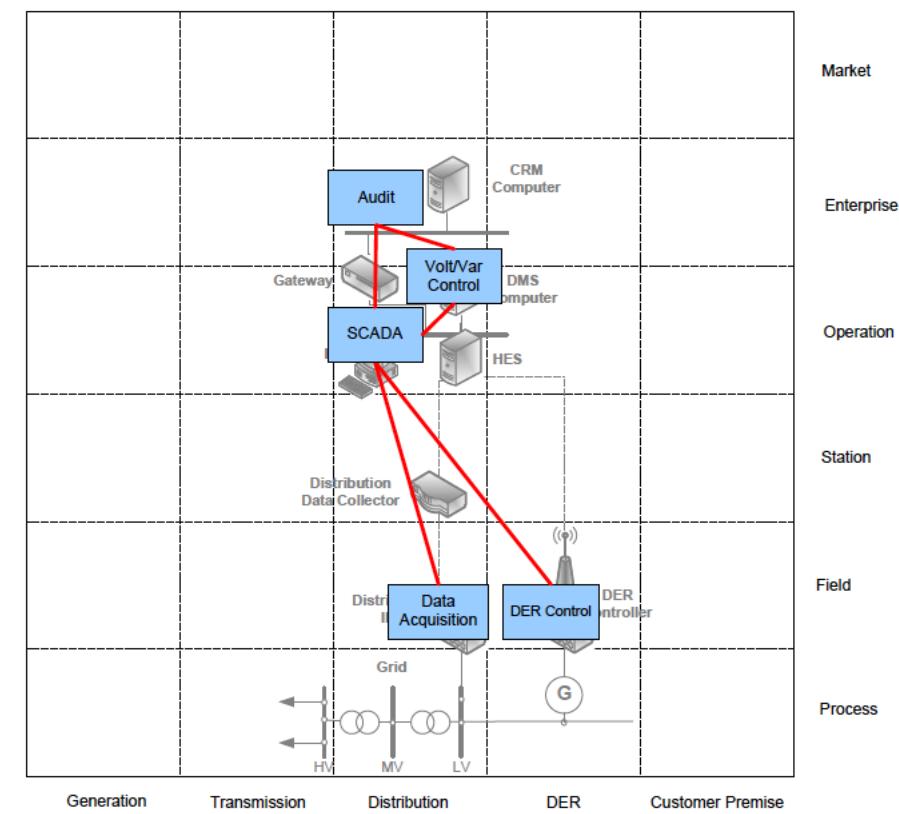


Component Layer



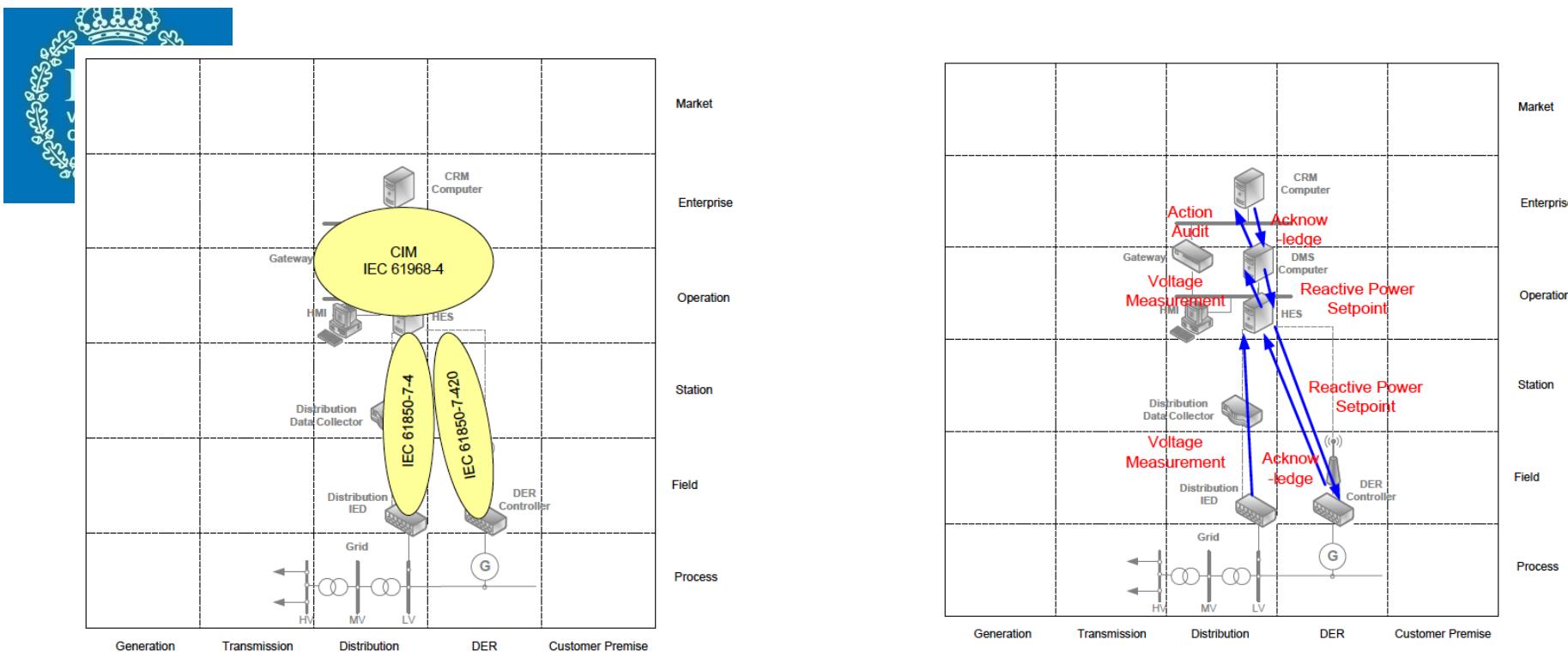
Function Layer

The function layer describes functions and services including their relationships from an architectural viewpoint. The functions are represented independent from actors and physical implementations in applications, systems and components. The functions are derived by extracting the use case functionality which is independent from actors.

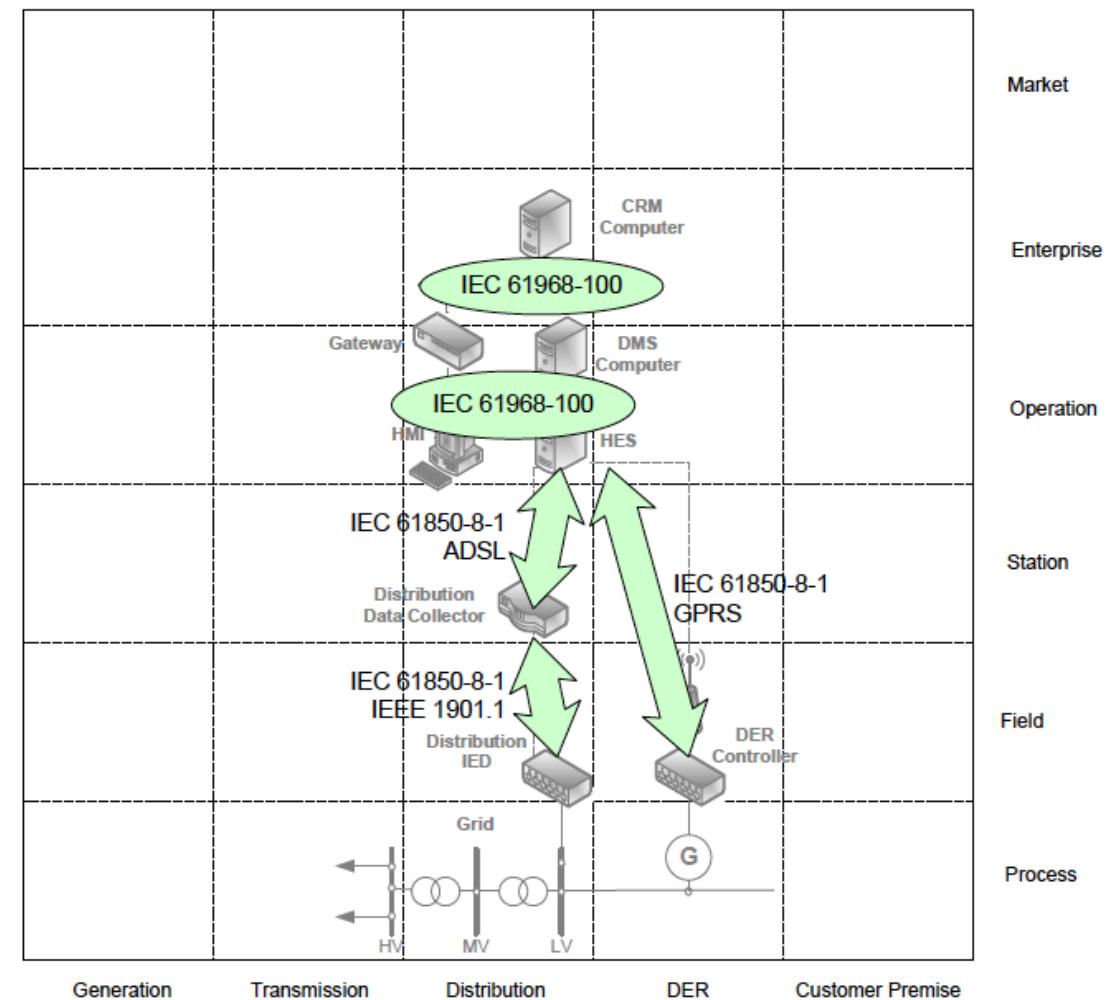


Information Layer

The information layer describes the information that is being used and exchanged between functions, services and components. It contains information objects and the underlying canonical data models. These information objects and canonical data models represent the common semantics for functions and services in order to allow an interoperable information exchange via communication means.



Communication Layer



Business Layer

