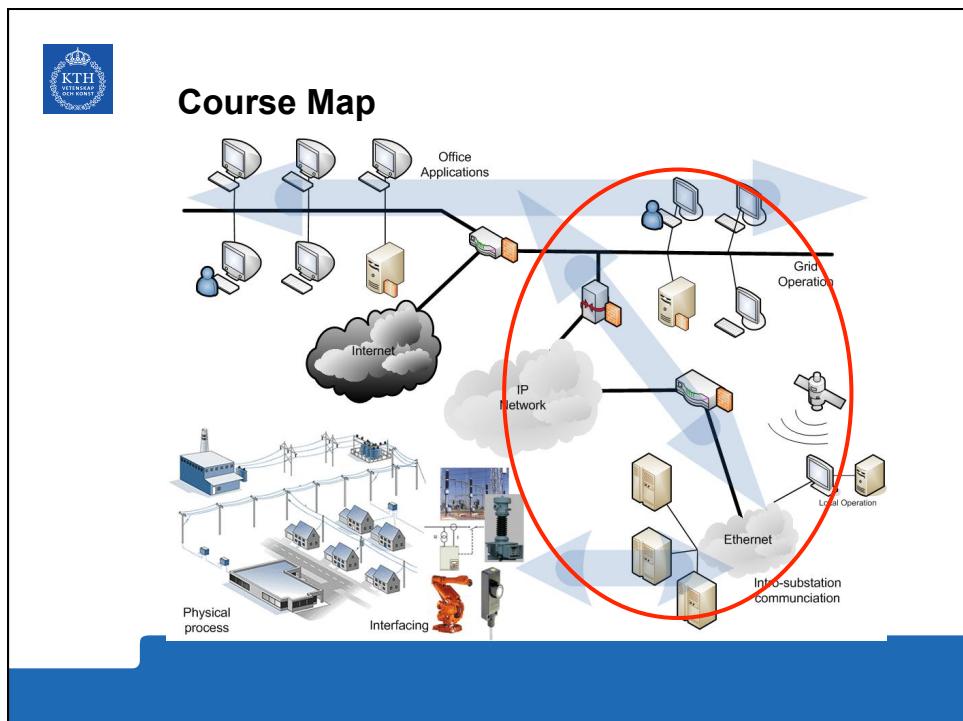
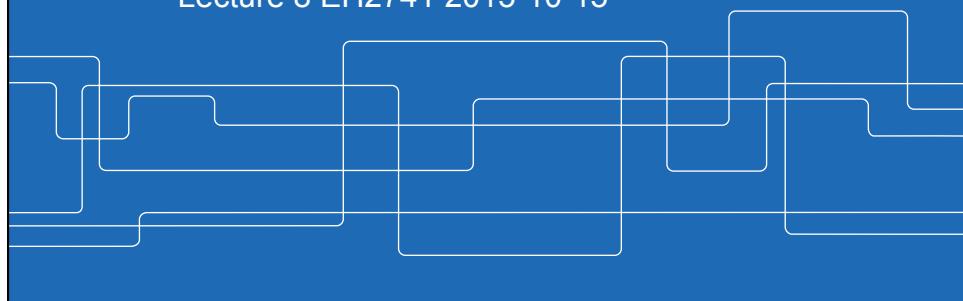




# Systems Architecture

## The Smartgrid Architecture Model

Lecture 8 EH2741 2015-10-15





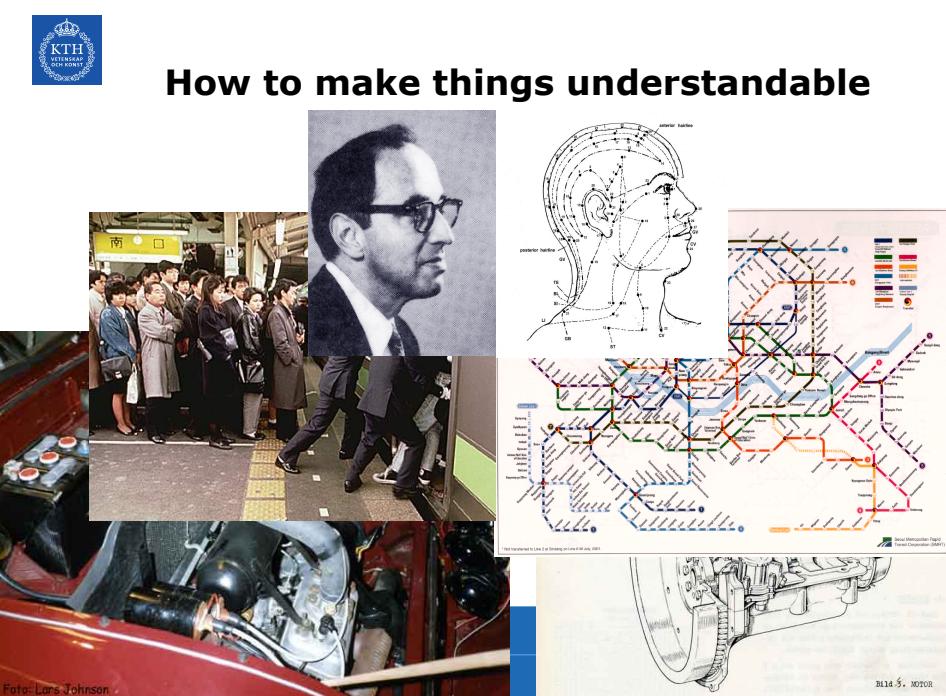
## Outline of the lecture

## System Architecture – introduction

- Architecture Models – why?
- Architecture Models – what?
- SGAM - Smartgrid Reference Architecture Model

## Smartgrid Architecture Example

- IEC 61850 Substation Architecture





## Power System Decisionmaking

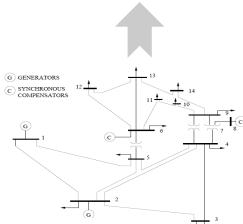
Power system analysis, control and operation is dependent on models

$$0 = -P_i + \sum_{k=1}^N |V_i||V_k|(G_{ik}\cos\theta_{ik} + B_{ik}\sin\theta_{ik})$$

$$0 = -Q_i + \sum_{k=1}^N |V_i||V_k|(G_{ik}\sin\theta_{ik} - B_{ik}\cos\theta_{ik})$$

Using the models, analytical and numerical analysis provides decision support for e.g.

- Security
- Stability
- Optimal power flow
- Contingency analysis
- Expansion planning
- Market clearing







## Smartgrids Decisionmaking

Smartgrids will be power systems integrated with ICT systems

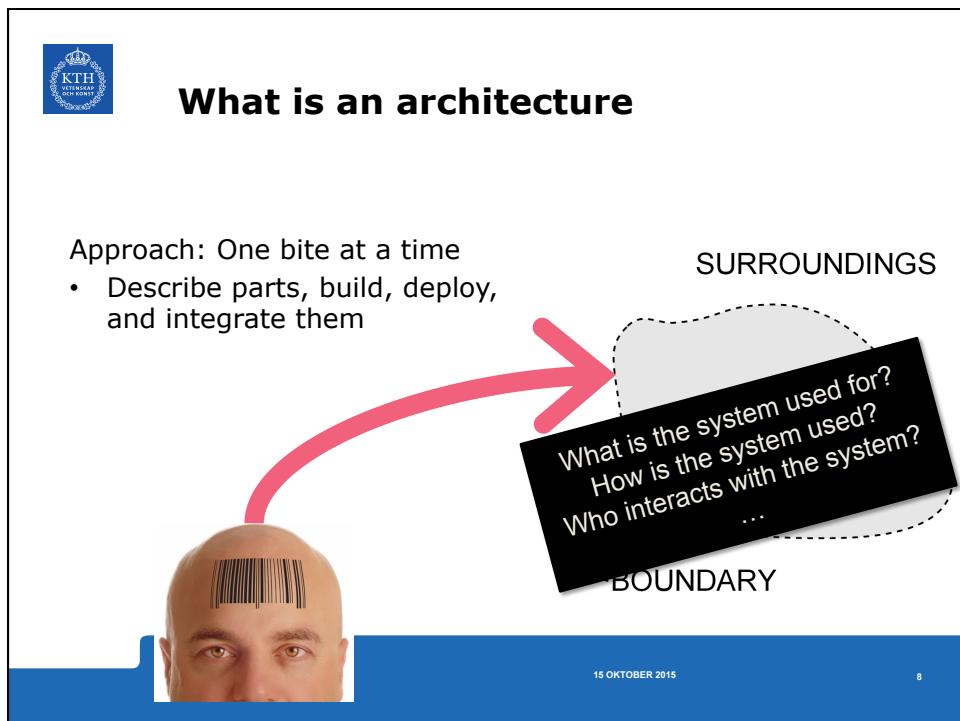
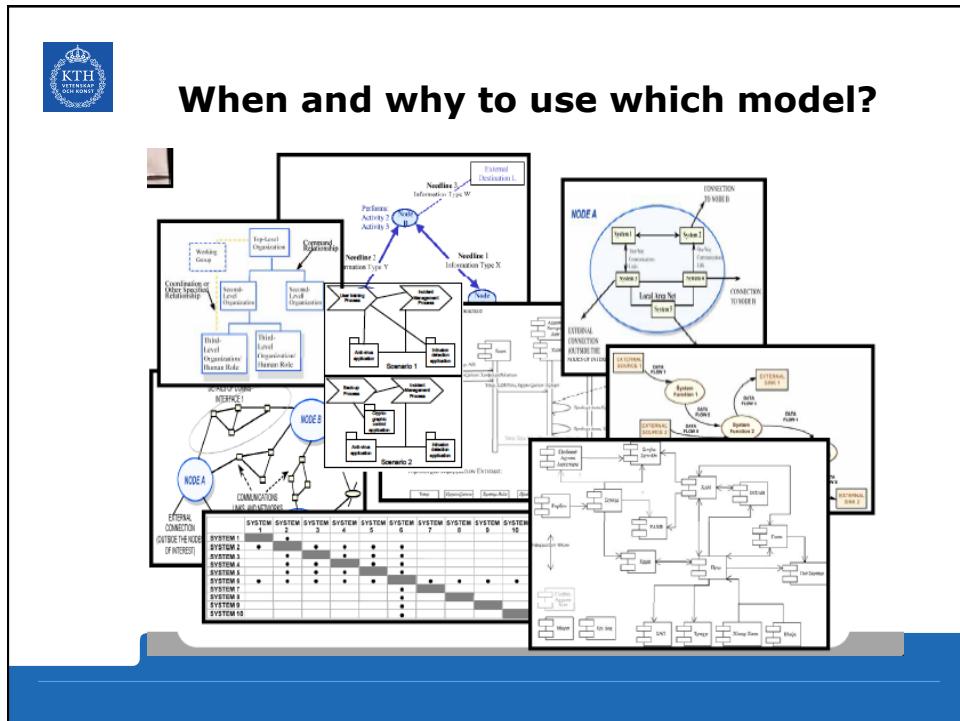
Analysis tools?

Decisionmakers want to make informed decisions about:

- Functionality
- Security
- Stability
- Reliability
- Performance
- Interoperability
- Usability

Models?







## What is a reference architecture?

A Reference *Architecture* describes the *structure* of a system with its element types and their structures, as well as their *interaction* types, among each other and with their environment. Describing this, a Reference Architecture defines restrictions for an instantiation (concrete architecture). Through abstraction from individual details, a Reference Architecture is universally valid within a specific domain. Further architectures with the same functional requirements can be constructed based on the reference architecture. Along with *reference* architectures comes a *recommendation*, based on experiences from existing developments as well as from a wide acceptance and recognition by its users or per definition. [ISO/IEC42010]

In short: it is the specification of which language you should use to describe the system you are describing.



## Example: Reference architecture for Power systems

One line diagram (just one possible form of description)

A set of symbols

Rules on how you can combine them



Sort of similar for ICT systems



## Standard for "Smartgrid Architecture"

To create rules for design and analysis of Smartgrid solutions the European Commission ordered the standardsorganisations to develop a refernece architecture

SGAM  
*Smartgrids Architecture Reference Model*

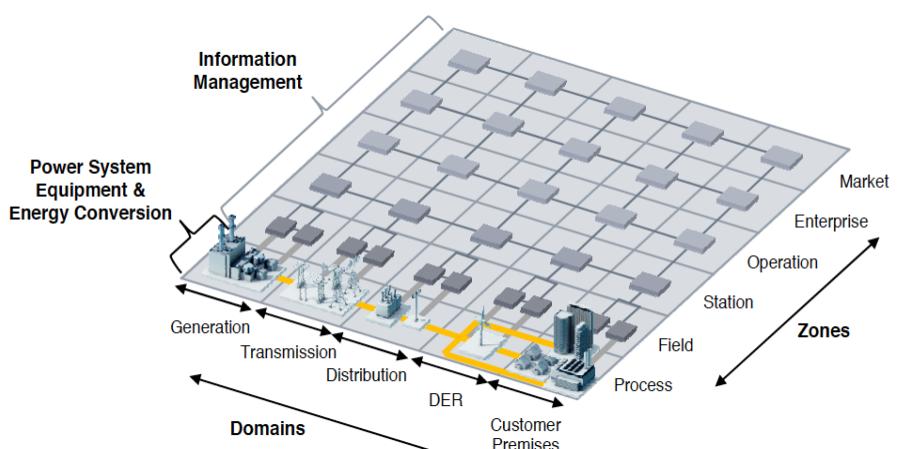
  

CEN-CENELEC-ETSI Smart Grid Coordination Group  
 November 2012

CEN-CENELEC-ETSI Smart Grid Coordination Group  
 Smart Grid Reference Architecture



## The context- the Smartgrid Plane



The diagram illustrates the Smartgrid Plane as a 3D grid. The vertical axis is labeled 'Information Management'. The horizontal axis is divided into 'Generation', 'Transmission', 'Distribution', 'DER', and 'Customer Premises' domains. The depth axis is divided into 'Market', 'Enterprise', 'Operation', 'Station', 'Field', and 'Process' zones. Arrows indicate the relationships between these components, showing how information management spans all domains and zones, while the physical layers (Generation, Transmission, Distribution, DER, Customer Premises) and operational layers (Market, Enterprise, Operation, Station, Field, Process) are interconnected within their respective domains and zones.



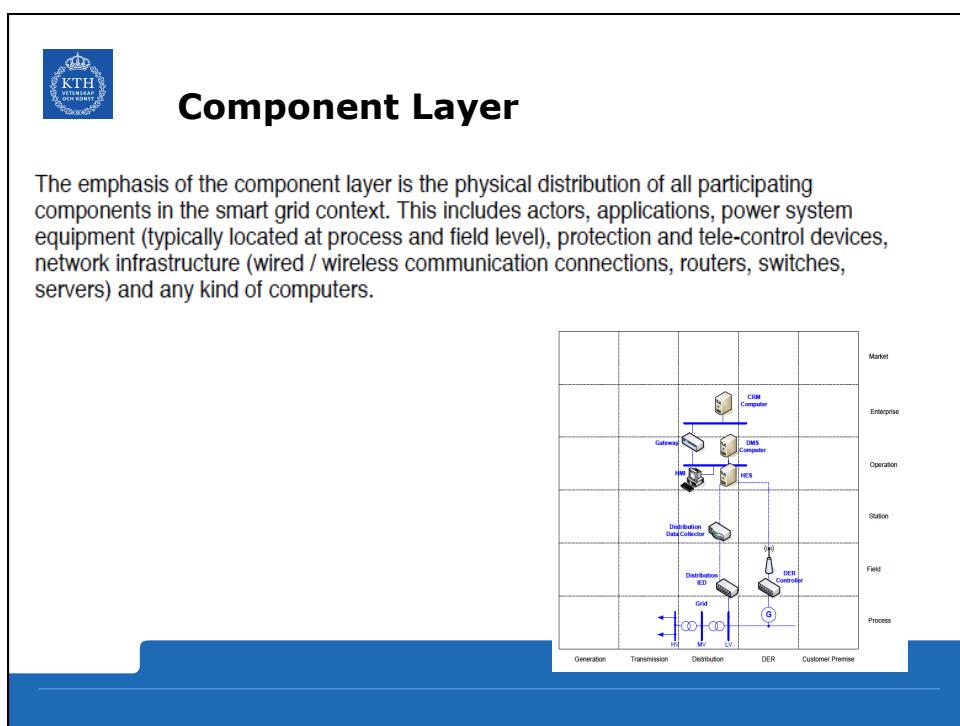
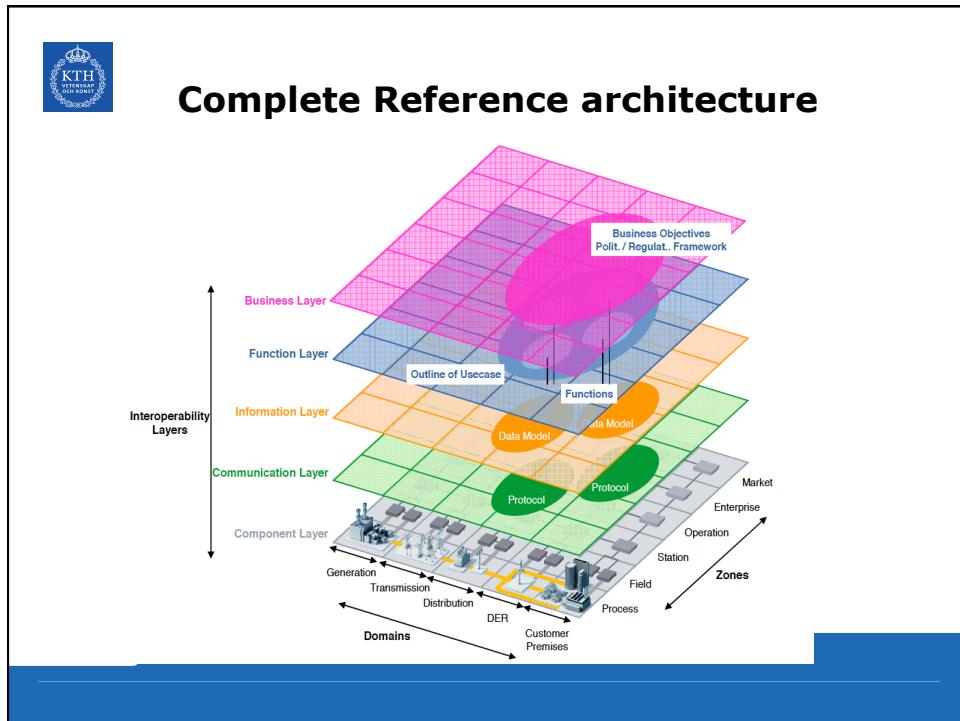
## Architecture Domains

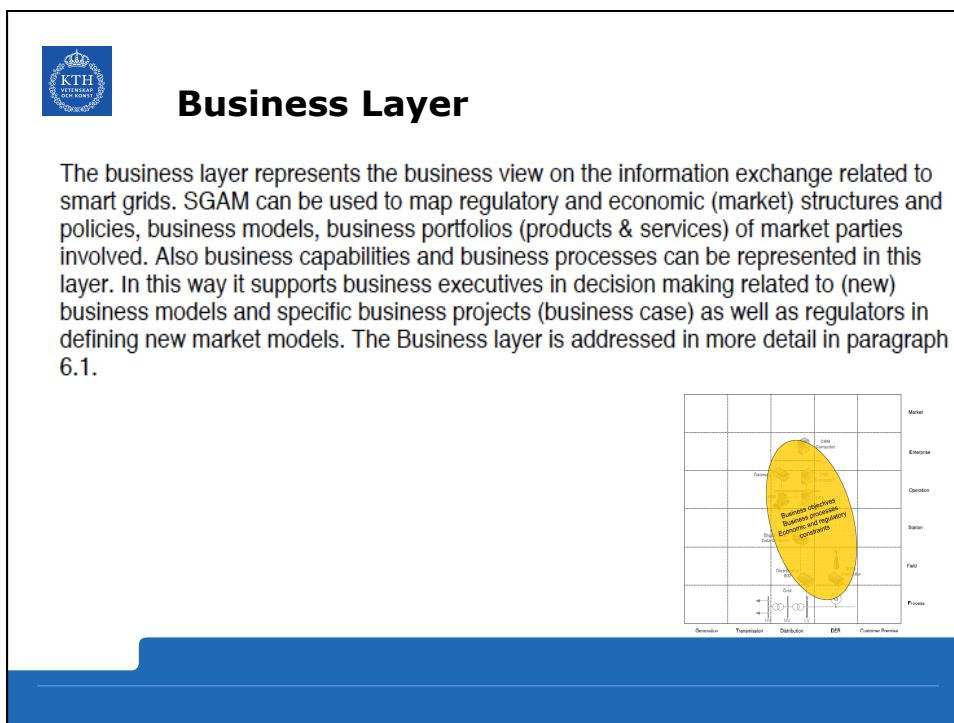
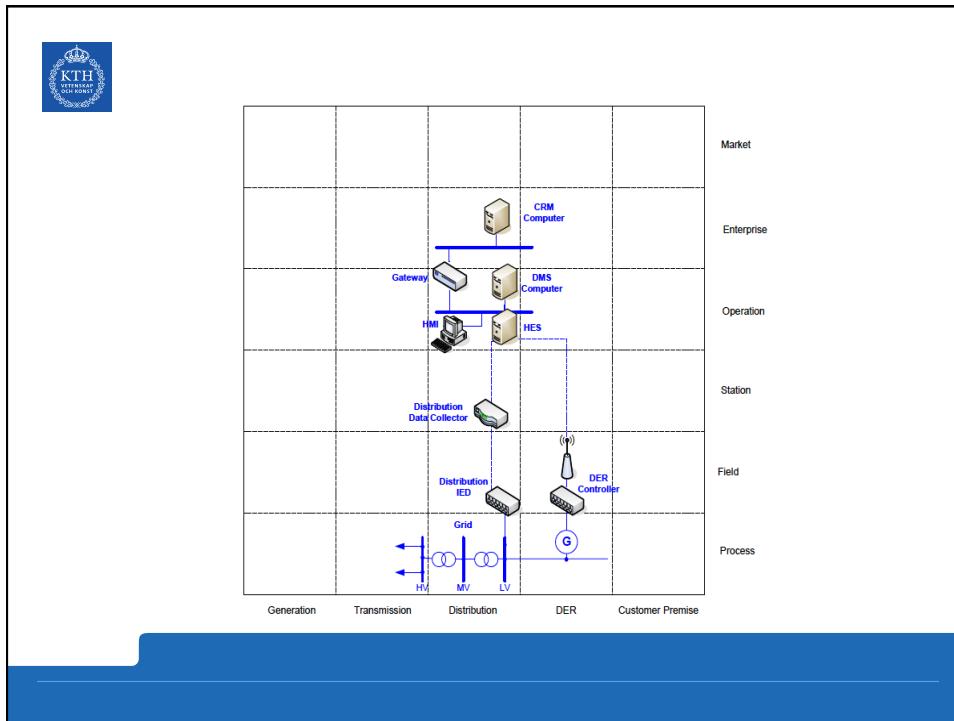
Domain	Description
<b>Bulk Generation</b>	Representing generation of electrical energy in bulk quantities, such as by fossil, nuclear and hydro power plants, off-shore wind farms, large scale photovoltaic (PV) power – typically connected to the transmission system
<b>Transmission</b>	Representing the infrastructure and organization which transports electricity over long distances
<b>Distribution</b>	Representing the infrastructure and organization which distributes electricity to customers
<b>DER</b>	Representing distributed electrical resources, directly connected to the public distribution grid, applying small-scale power generation technologies (typically in the range of 3 kW to 10.000 kW). These distributed electrical resources can be directly controlled by DSO
<b>Customer Premises</b>	Hosting both - end users of electricity, also producers of electricity. The premises include industrial, commercial and home facilities (e.g. chemical plants, airports, harbors, shopping centers, homes). Also generation in form of e.g. photovoltaic generation, electric vehicles storage, batteries, micro turbines... are hosted



## Architecture Zones

Zone	Description
<b>Process</b>	Including both - primary equipment of the power system (e.g. generators, transformers, circuit breakers, overhead lines, cables, electrical loads ...) - as well as physical energy conversion (electricity, solar, heat, water, wind ...).
<b>Station</b>	Representing the aggregation level for fields, e.g. for data concentration, substation automation...
<b>Operation</b>	Hosting power system control operation in the respective domain, e.g. distribution management systems (DMS), energy management systems (EMS) in generation and transmission systems, microgrid management systems, virtual power plant management systems (aggregating several DER), electric vehicle (EV) fleet charging management systems.
<b>Enterprise</b>	Includes commercial and organizational processes, services and infrastructures for enterprises (utilities, service providers, energy traders ...), e.g. asset management, staff training, customer relation management, billing and procurement.
<b>Market</b>	Reflecting the market operations possible along the energy conversion chain, e.g. energy trading, mass market, retail market...

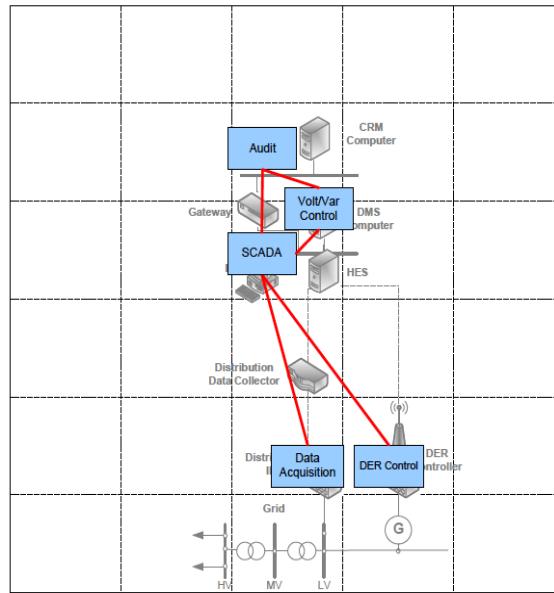
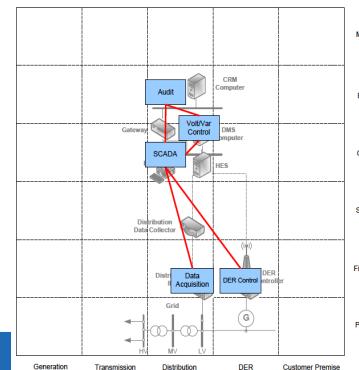


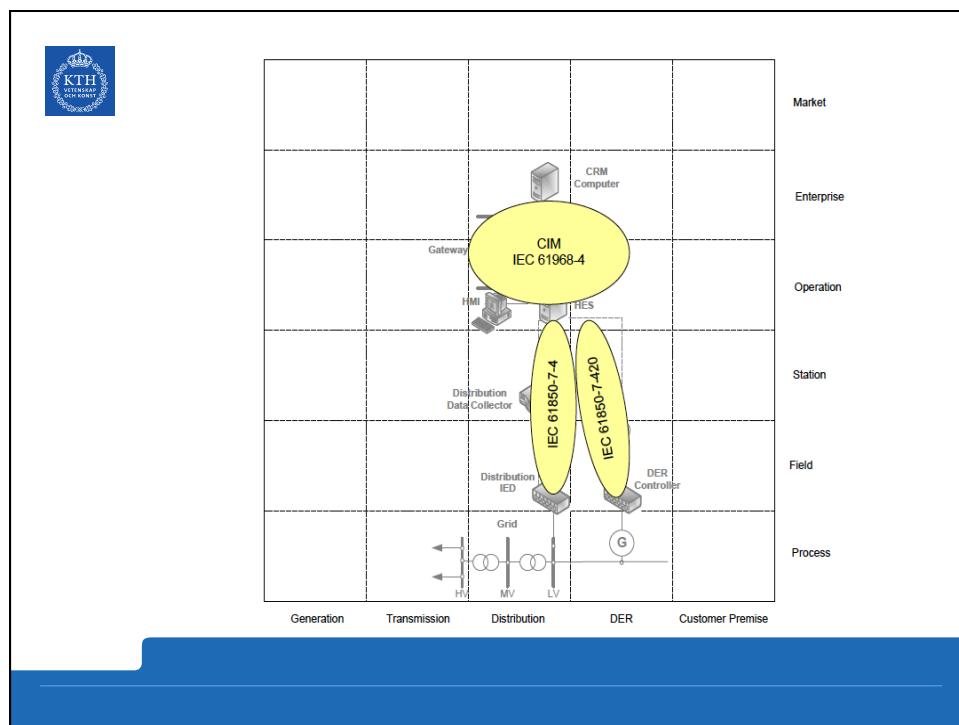
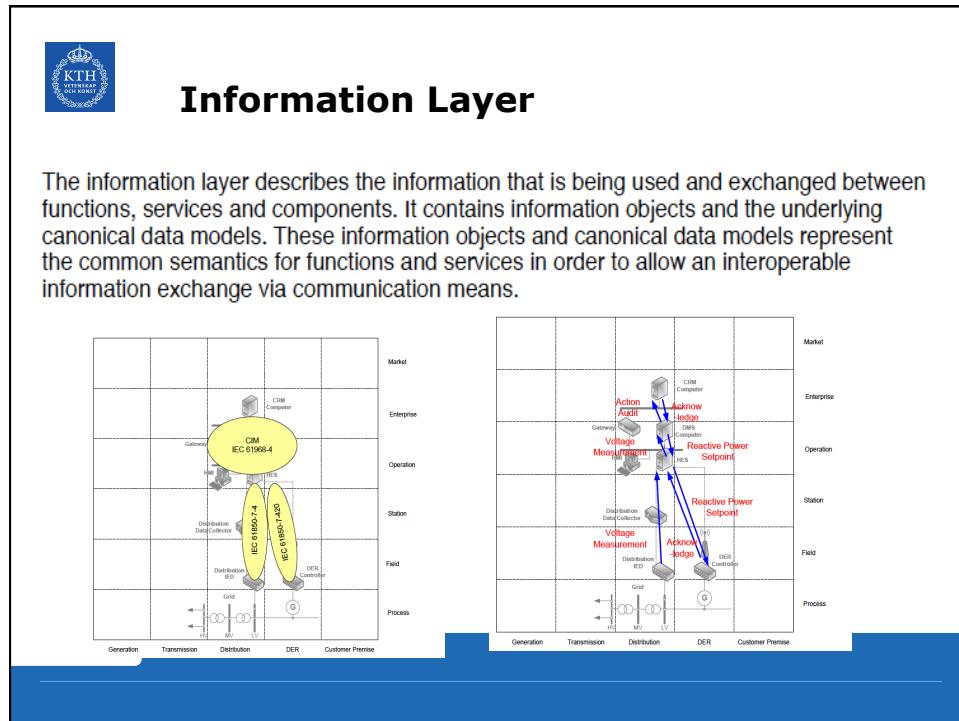


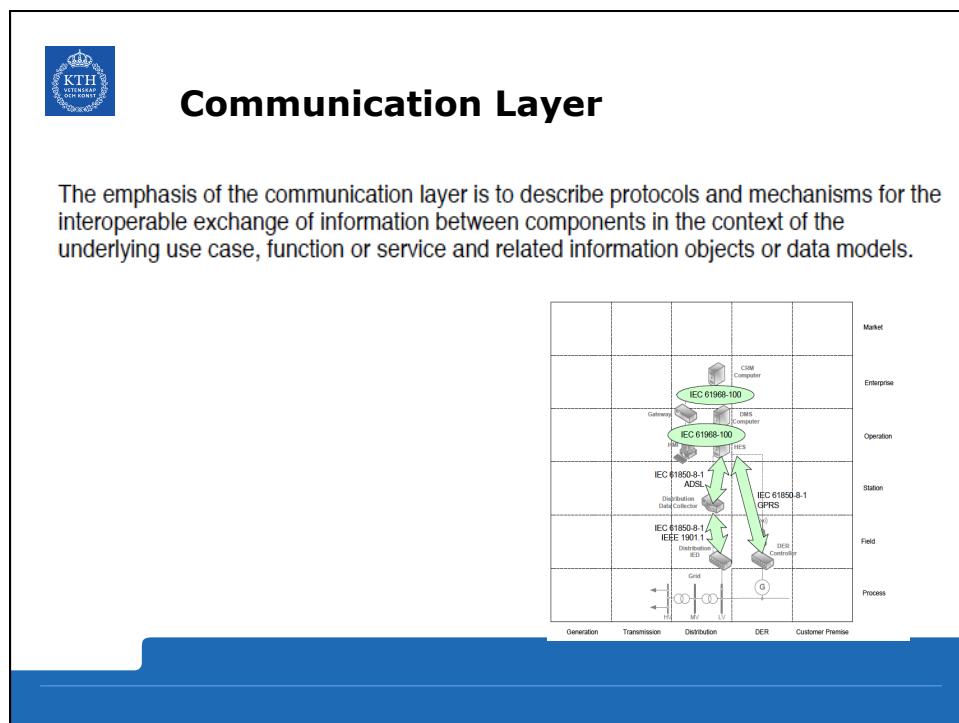
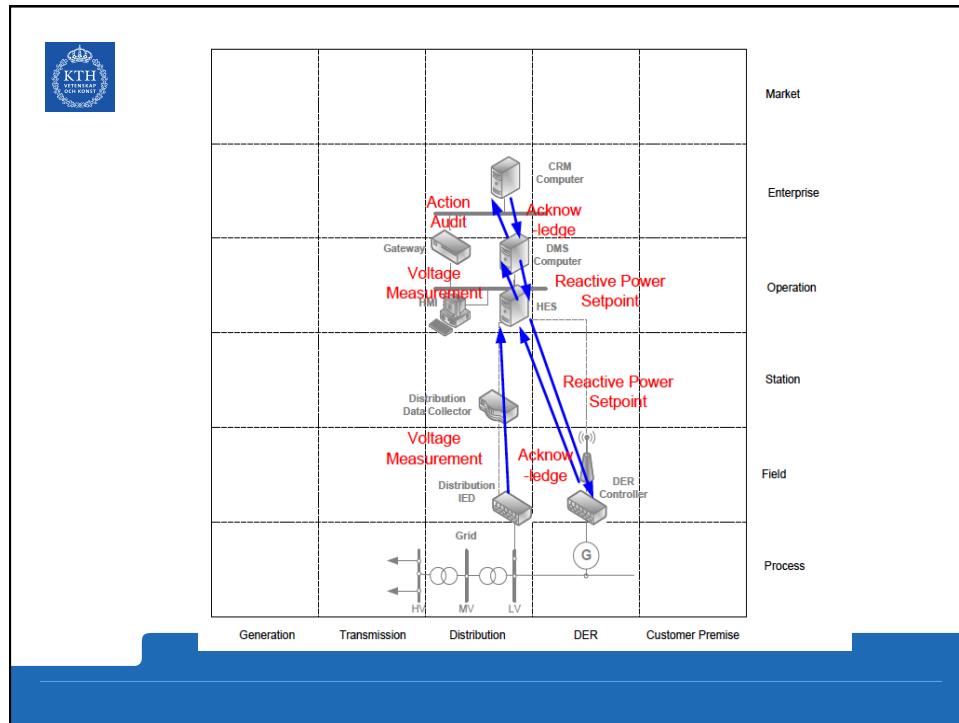


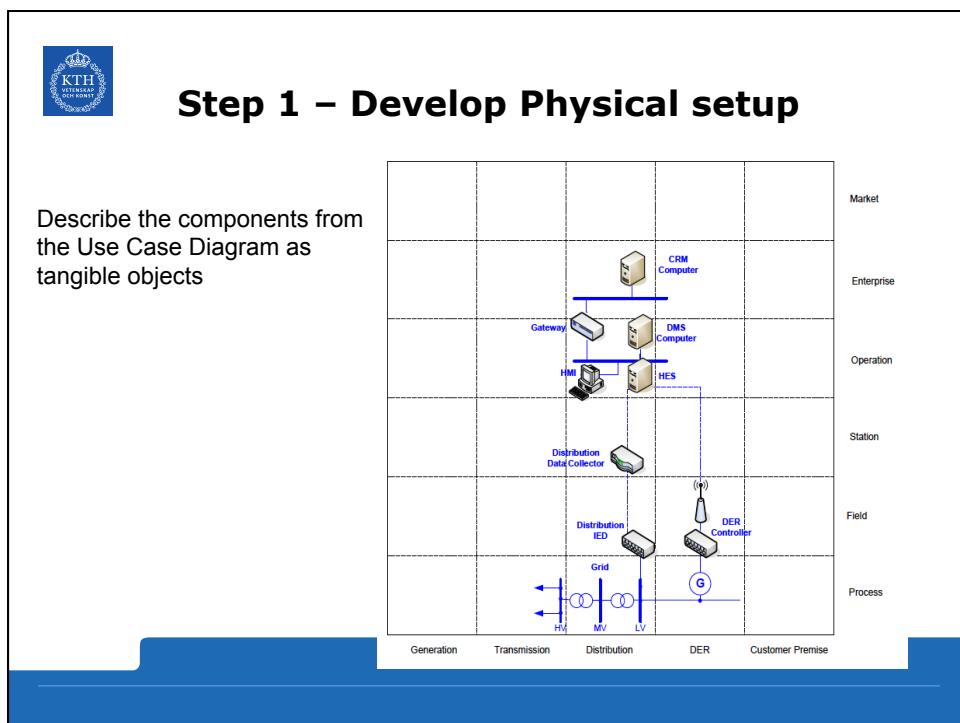
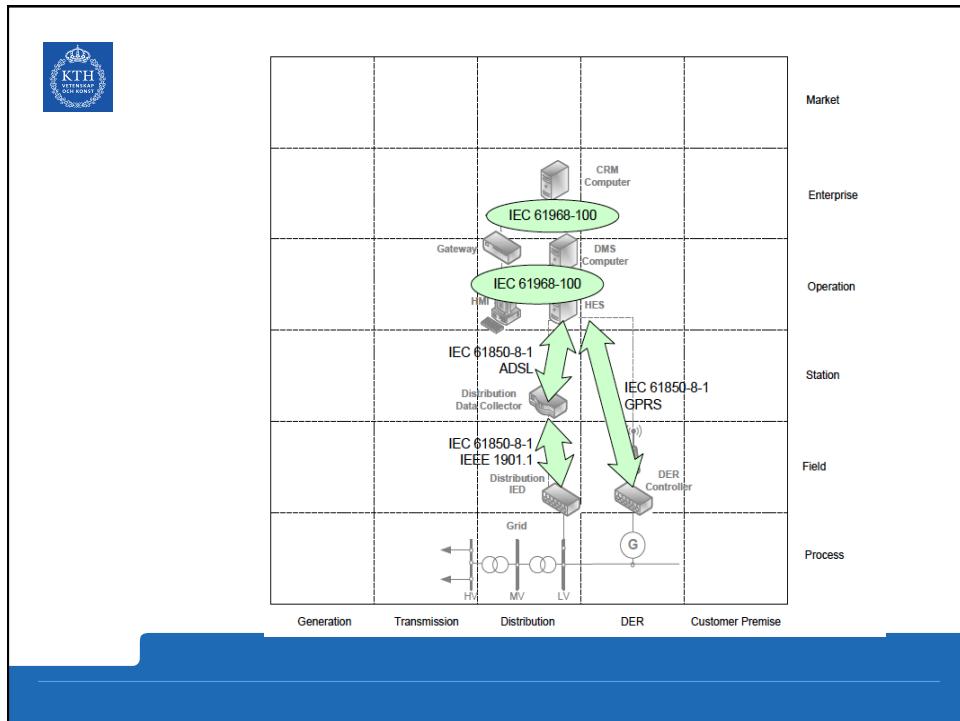
## Function layer

The function layer describes functions and services including their relationships from an architectural viewpoint. The functions are represented independent from actors and physical implementations in applications, systems and components. The functions are derived by extracting the use case functionality which is independent from actors.









**Step 2 – Develop Business layer**

Useful to de-liniate the scope of the use case

The diagram illustrates the Business layer, which is highlighted by a yellow oval. Inside the oval, the text 'Business objectives', 'Business processes', and 'Economic and regulatory constraints' is written. The background shows a grid-based system architecture with various components: Generation, Transmission, Distribution, DER, and Customer Premise. The grid is organized into horizontal layers: Market, Enterprise, Operation, Station, Field, and Process. Vertical layers include Generation, Transmission, Distribution, DER, and Customer Premise. Components shown include CRM Computer, Audit, Volt/Var Control, SCADA, DMS Computer, HES, Distribution Data Collector, Data Acquisition, DER Control, and DER Controller. A Grid section shows HV, MV, and LV levels. A Gateway layer connects the different sections.

**Step 3 – Develop the functional layer**

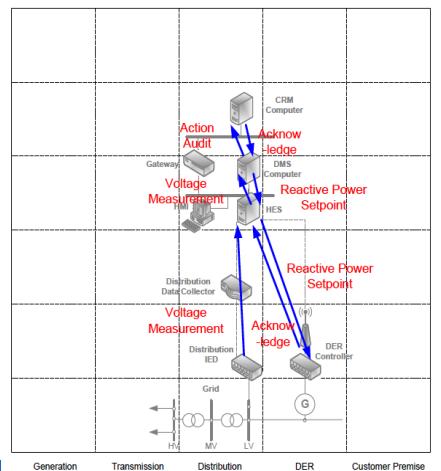
Assign the functions to the components. Not necessarily one-to-one.

The diagram shows the functional layer assigned to components in the Business layer. Red arrows point from functional blocks to specific components. For example, 'Audit' is connected to the 'SCADA' component. Other functional blocks include Volt/Var Control, DMS Computer, HES, Distribution Data Collector, Data Acquisition, DER Control, and DER Controller. The grid structure remains the same as in the Business layer diagram, with Market, Enterprise, Operation, Station, Field, and Process layers, and Generation, Transmission, Distribution, DER, and Customer Premise sections.



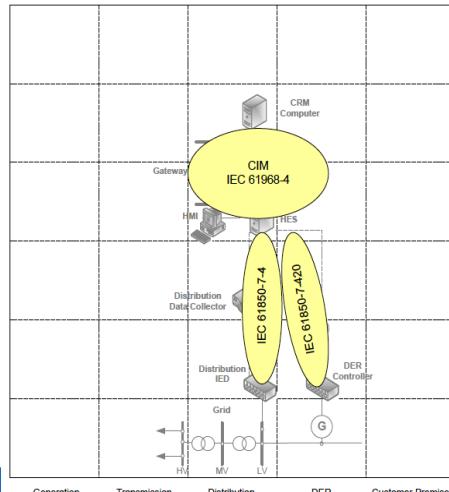
## Step 4 – Develop the Information layer

Identify (from the Use case description) which data is to be exchanged between which components & function.



## Step 5 – determine datamodels to use

Based on type of information exchanged, determine suitable standardised datamodel



**Step 6 – Determine communication protocols to use.**

Define standard for communication protocol, including physical and link layer protocols to use

The diagram illustrates the Smart Grid Architecture Model with a 5x5 grid structure. The columns represent functional layers: Generation, Transmission, Distribution, DER (Distributed Energy Resources), and Customer Premise. The rows represent organizational layers: Market, Enterprise, Operation, Station, Field, and Process. The intersections define the functional domains. Communication protocols are indicated by green ovals with arrows:

- Market/Enterprise:** IEC 61968-100 (between Market/Enterprise and Operation/Station).
- Operation/Station:** IEC 61968-100 (between Operation/Station and Field/Process).
- Field/Process:** IEC 61850-8-1 (ADSL) and IEEE 1901.1 (between Field/Process and Distribution/DER).
- Distribution/DER:** IEC 61850-8-1 (GPRS) (between Distribution/DER and Customer Premise).
- Customer Premise:** DER Controller (between Customer Premise and DER).
- Grid:** Grid (between Distribution/DER and Customer Premise).

**The end**

After following the process we should have:

A total of 5 architecture "drawings" that present different views of the System

Why all this?

The Smart Grid Architecture Model is being used in several European R&D projects to design the solutions being tested.