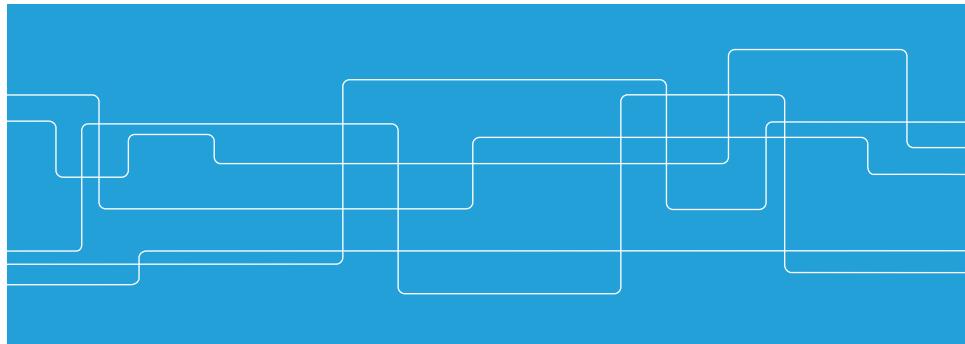




Lecture #11

Power system communication

Nicholas Honeth <honeth@kth.se>



In this series...

- Lecture #9
 - Communication protocol basics
 - The OSI model
 - Relationship between OSI and SGAM
 - **Hands-on exercise:** Wireshark and HTTP
- Lecture #10
 - OSI model – physical layer
 - Topologies
 - Media Access Control
 - Routing
 - TCP/IP
 - Exercise: Traceroute, ping and Wireshark





In this series...

- Lecture #11
 - Power systems communication
 - Wireshark exercises
- Lecture #12
 - Delay & Jitter
 - Quality-of-Service
 - Loss and Throughput
 - Time synchronization
 - Project assignment Q&A



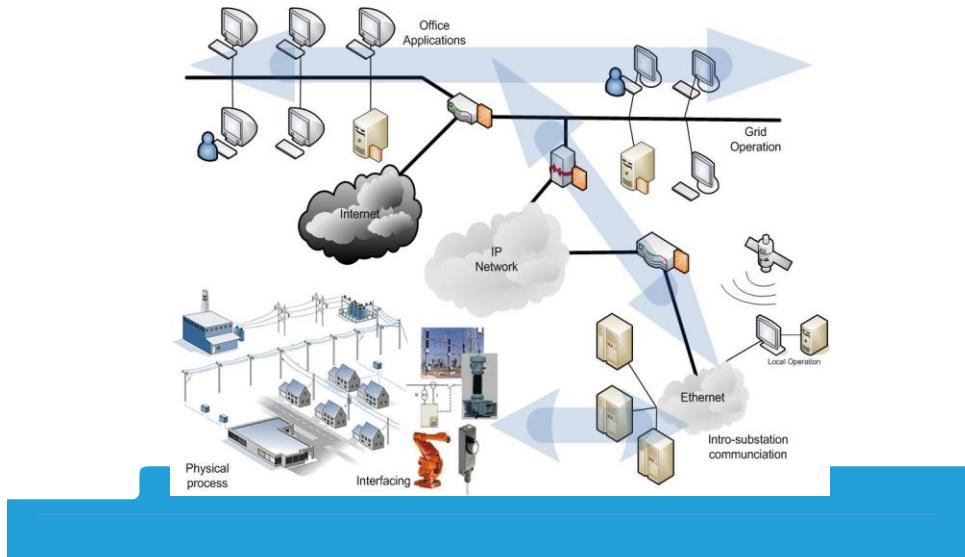
Some terms and acronyms...

LAN	IED	MMS	UML
	HTTP	CIM	SQL
SCADA		OO	TCP/IP
		Ethernet	ICD
SCL		CT/VT	
		HTTP	FTP
WAN		SSD	GPS
GOOSE	MAC		SV
			WAN



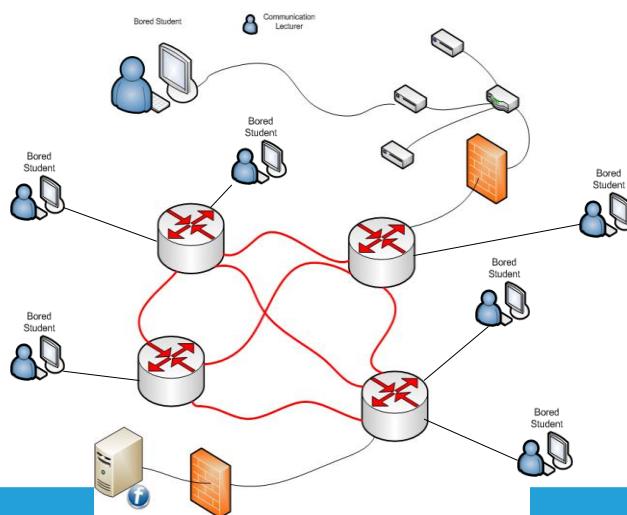
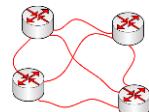
Recap

Computers and Networks in Power Systems



Recap

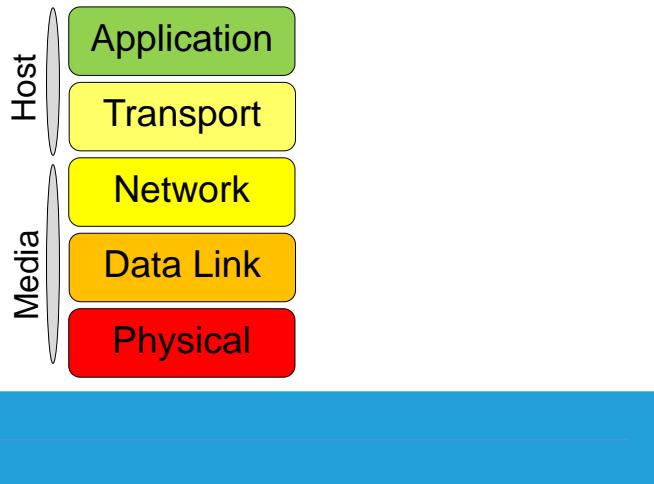
Protocol basics





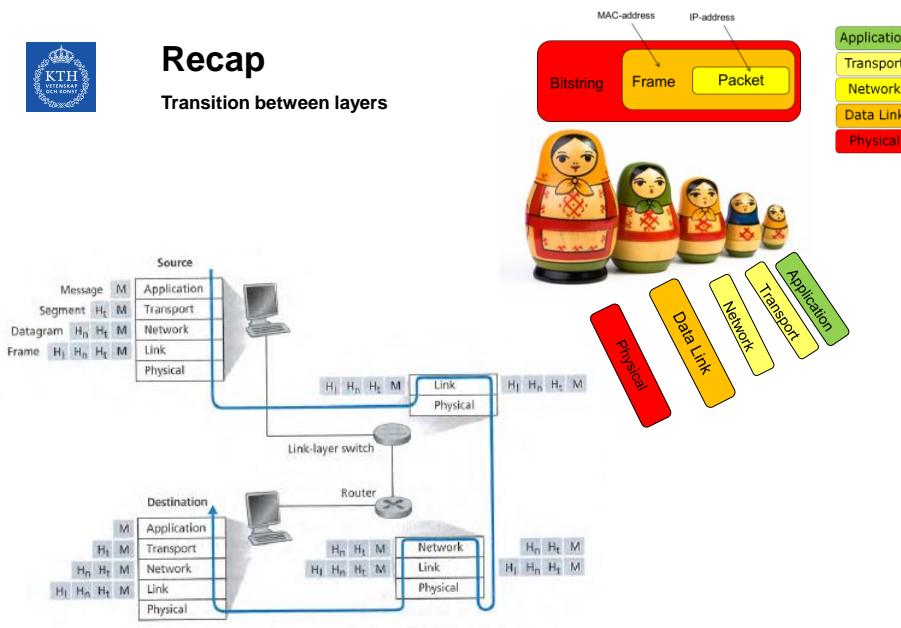
Recap

The OSI model



Recap

Transition between layers

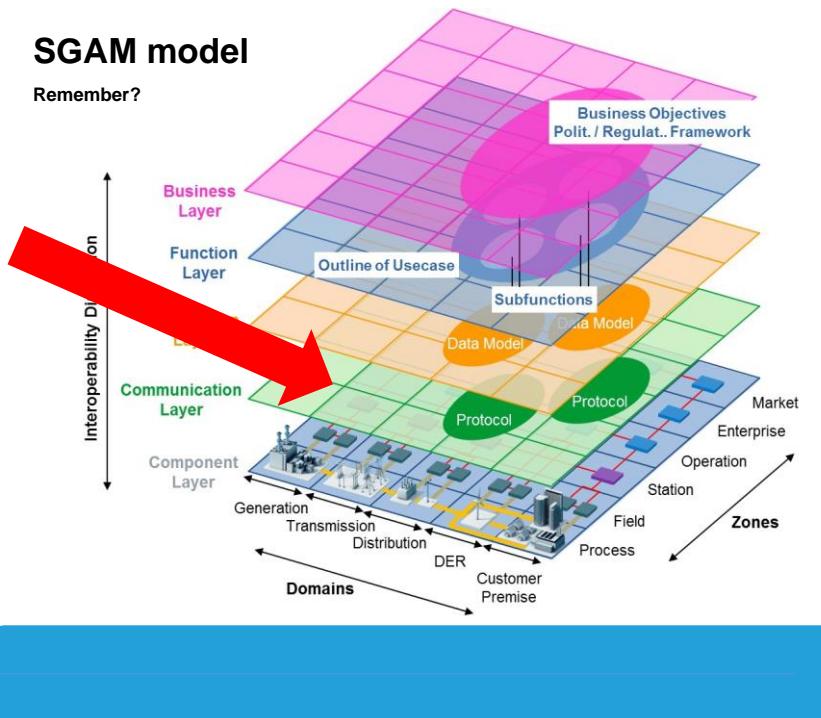


Computer Networking: A Top-Down Approach: International Edition (Kurose & Ross.) 1.5



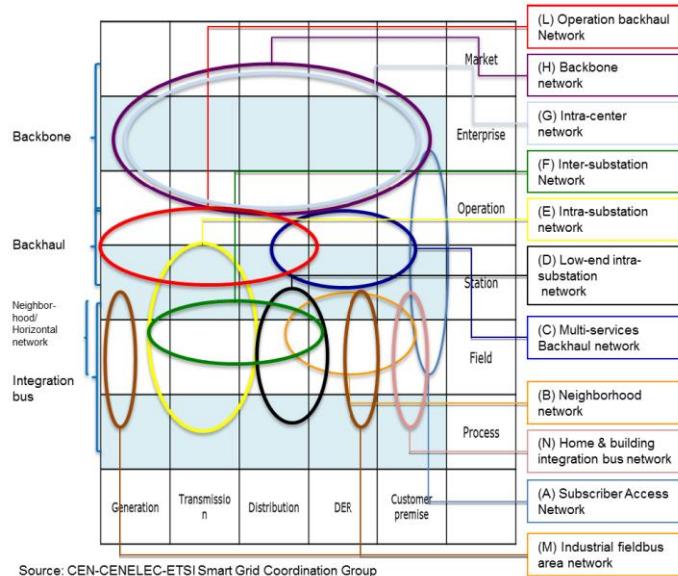
SGAM model

Remember?



SGAM model

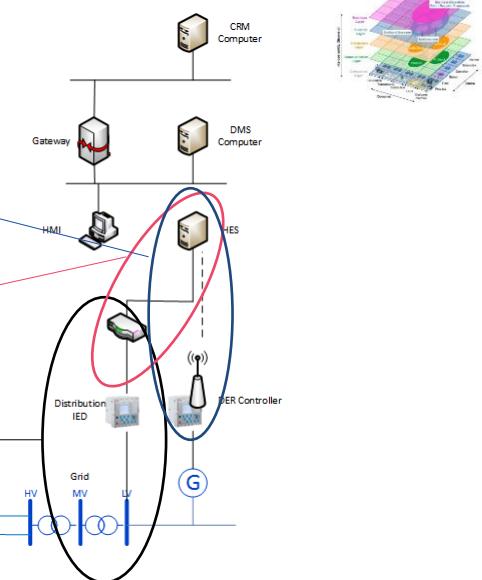
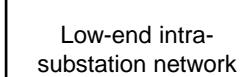
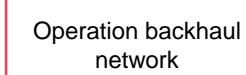
Communication Layer





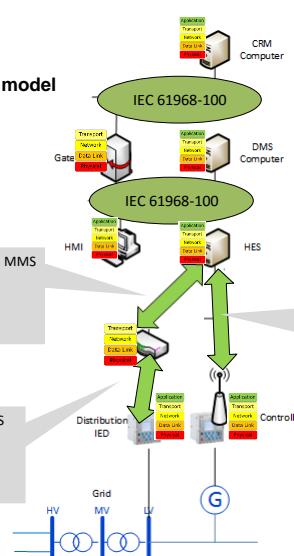
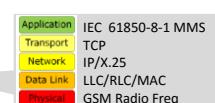
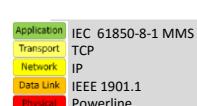
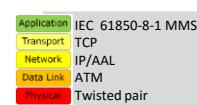
SGAM model

Communication Layer



SGAM model

Communication Layer with OSI model





Protocols used in power systems

Application

IEC 61850

- GOOSE
- SV
- MMS

IEC 60870-5-101 and 104

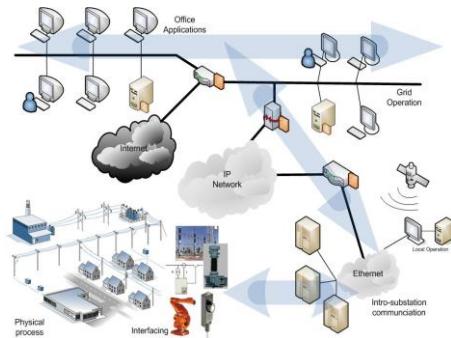
Modbus

DNP3

IEEE C37.118

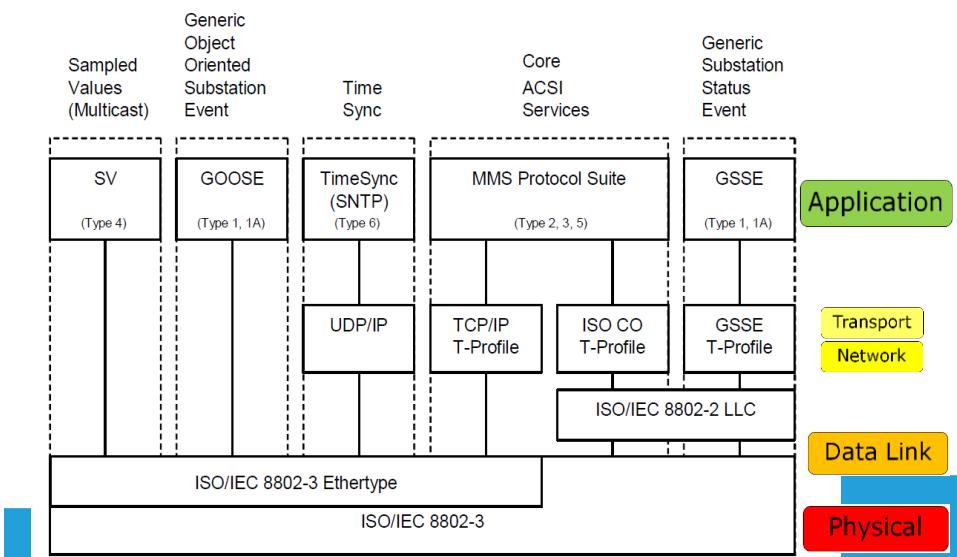
IEC 61968-100

ICCP



Protocols used in power systems

IEC 61850-8-1

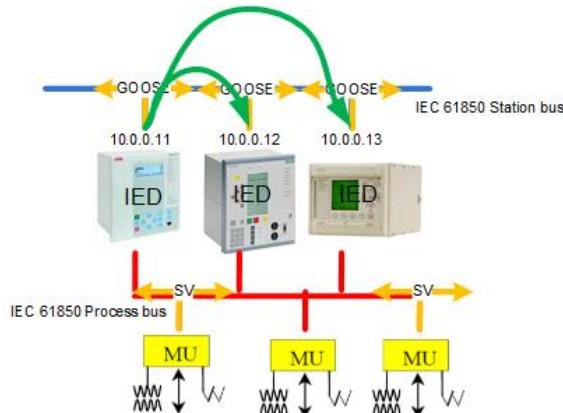




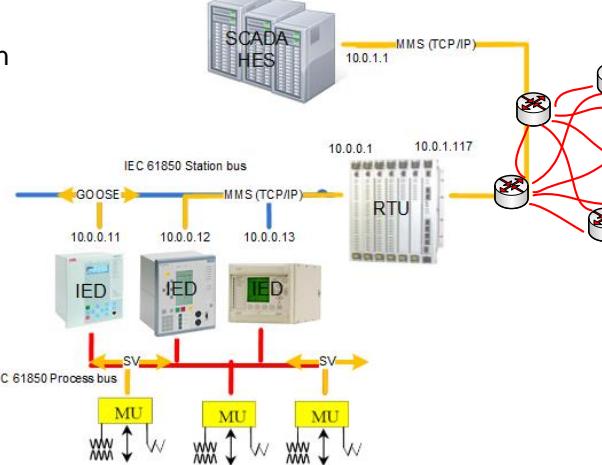
Protocols used in power systems

IEC 61850-8-1

- Horizontal communication



- Vertical communication

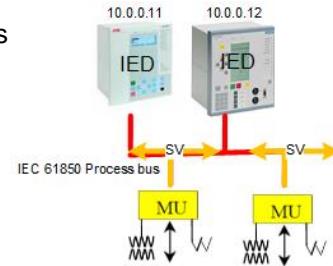




Protocols used in power systems

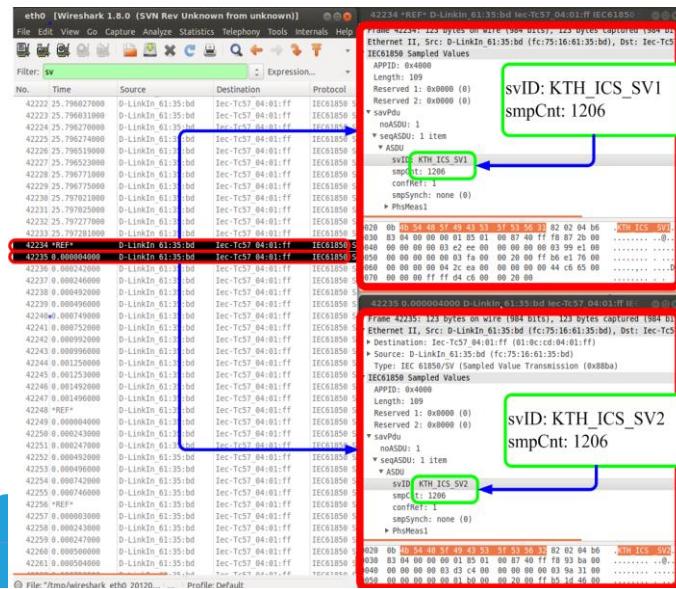
IEC 61850-9-2 Sampled Values (SV)

- Used on the process bus
- Transmits 3-phase CT/VT measurements
- Sampling rate of 4kHz
- Need time synchronization



Protocols used in power systems

IEC 61850-9-2 Sampled Values (SV)



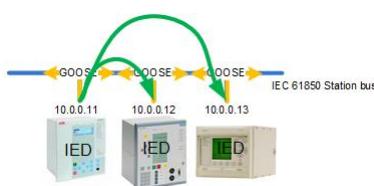


Protocols used in power systems

GOOSE

Generic Object Oriented Substation/System Event

- Specified in IEC 61850-8-1
- Status and values
- Grouped into dataset
- Transmitted within a time of 4ms



```

gocbRef: RET670LD0/LLN0$GO$ABB_GOOSE
timeAllowedtoLive: 1100
dataset: RET670LD0/LLN0$ABB_G_TRIP
goID: ABB_G_TRIP
t: Feb 19, 2011 01:34:27.690000057 UTC
stNum: 53
sqNum: 4
test: False
confRev: 1
ndsCom: False
numDataSetEntries: 5
allData: 5 items

```



Protocols used in power systems

GOOSE

IEC 61850-7-2 parameter	Parameter name
Argument	Argument
	Destination address
DataSet	datSet
GoID ^a)	goID
GoCBRef	gocbRef
T	t
StNum	stNum
SqNum	sqNum
timeAllowedtoLive	timeAllowedtoLive
Test	test
ConfRev	confRev
NdsCom	ndsCom
GOOSEData	numDataSetEntries
	allData
	timeAllowedToLive

```

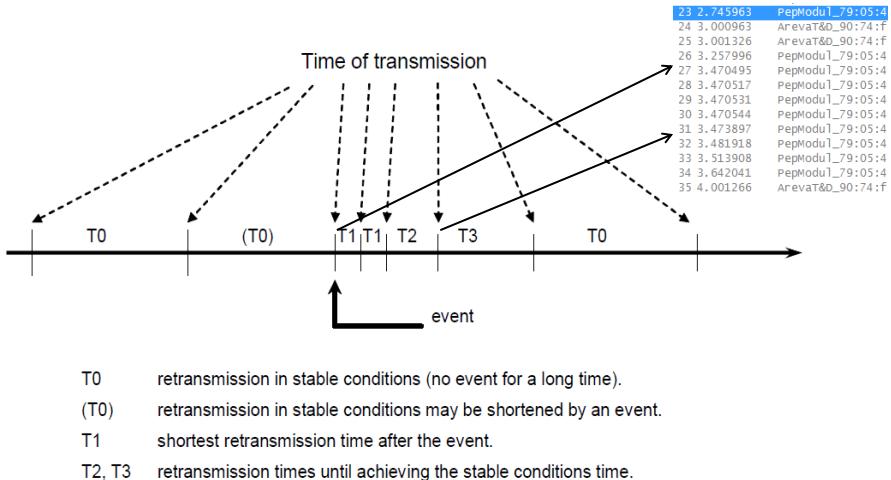
gocbRef: RET670LD0/LLN0$GO$ABB_GOOSE
timeAllowedtoLive: 1100
dataset: RET670LD0/LLN0$ABB_G_TRIP
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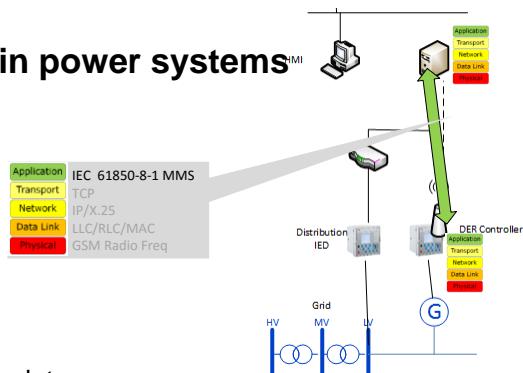
Protocols used in power systems

GOOSE – retransmission strategy



Protocols used in power systems^{IMI}

MMS



- Open standard
- Transferring real-time process data
- Provides standard messages
- Encoding rules

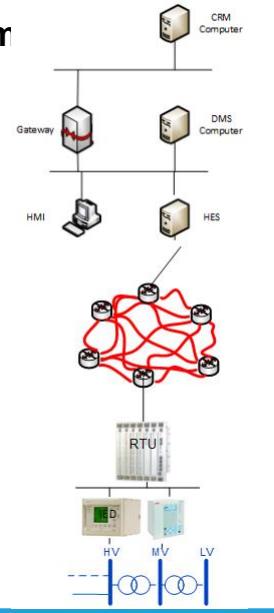
Application	Association Control Service Element (ACSE) - ISO 8649/8650
Presentation	Connection Oriented Presentation - ISO 8822/8823
	Abstract Syntax Notation (ASN) - ISO 8824/8825
Session	Connection Oriented Session - ISO 8326/8327
Transport	ISO transport over TCP - RFC 1006 ↗
	Transmission Control Protocol (TCP) - RFC 793 ↗
Network	Internet Control Message Protocol (ICMP) - RFC 792 ↗
	Internet Protocol (IP) - RFC 791 ↗
	Address Resolution Protocol (ARP) - RFC 826 ↗
Link	IP datagrams over Ethernet - RFC 894 ↗
	MAC - ISO 8802-3 [Ethernet]
Physical	Ethernet



Protocols used in power system

IEC 60870-5-10x

- A suite of “RTU protocols”...

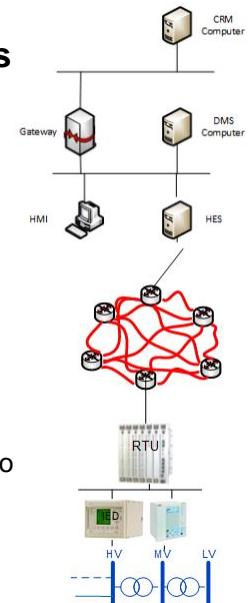


Protocols used in power systems

IEC 60870-5-101 and IEC 60870-5-104

Standard by TC57 (same as IEC 61850)

- Specifically for power systems
 - Monitoring
 - Control
 - Teleprotection
- A few difference flavors exist:
 - 101 – Serial RTU protocol
 - 103 – interoperability between protection/substation devices
 - 104 – Variant of 101 carried over TCP/IP
- Still very commonly used.





Protocols used in power systems

IEC 60870-5-101 and IEC 60870-5-104

IEC 101 Frame Format, Variable length		
Data unit	Name	Function
Start Frame	Start Character	Indicates start of Frame
	Length Field (*2)	Total length of Frame
	Start Character (repeat)	Repeat provided for reliability
	Control Field	Indicates control functions like message direction
Data Unit Identifier	Link Address (0,1 or 2)	Normally used as the device / station address
	Type Identifier	Defines the data type which contains specific format of information objects
	Variable Structure Qualifier	Indicates whether type contains multiple information objects or not
	COT (1 or 2)	Indicates causes of data transmissions like spontaneous or cyclic
Information Object	ASDU Address (1 or 2)	Denotes separate segments and its address inside a device
	Information Object Address (1 or 2 or 3)	Provides address of the information object element
	Information Elements (n)	Contains details of the information element depending on the type
Information Object-2	----	
Information Object-m	----	
Stop Frame	Checksum	Used for Error checks
	Stop Char	Indicates end of a frame



Protocols used in power systems

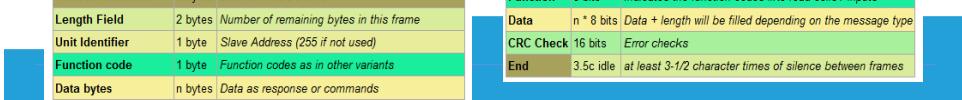
Modbus

Master/slave RTU protocol mainly for PLC interfacing

- Address up to 240 devices
- Coils and contacts* – old names for status and command points
- Many versions (“flavours”)
 - Serial RTU, ASCII
 - TCP/IP
 - UDP

Modbus TCP Frame Format		
Name	Length	Function
Transaction Identifier	2 bytes	For synchronization between messages of server & client
Protocol Identifier	2 bytes	Zero for MODBUS/TCP
Length Field	2 bytes	Number of remaining bytes in this frame
Unit Identifier	1 byte	Slave Address (255 if not used)
Function code	1 byte	Function codes as in other variants
Data bytes	n bytes	Data as response or commands

Modbus RTU Frame Format		
Name	Length	Function
Start	3.5c idle	at least 3-1/2 character times of silence (MARK condition)
Address	8 bits	Station Address
Function	8 bits	Indicates the function codes like read coils / inputs
Data	n * 8 bits	Data + length will be filled depending on the message type
CRC Check	16 bits	Error checks
End	3.5c idle	at least 3-1/2 character times of silence between frames

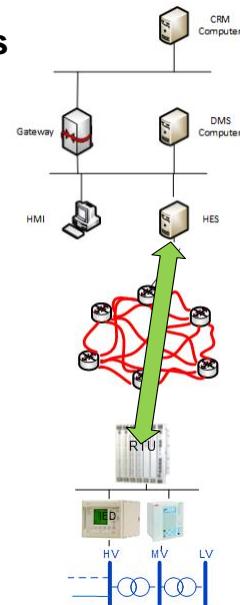




Protocols used in power systems

DNP3

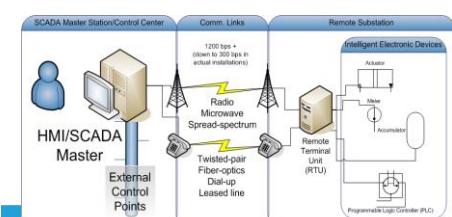
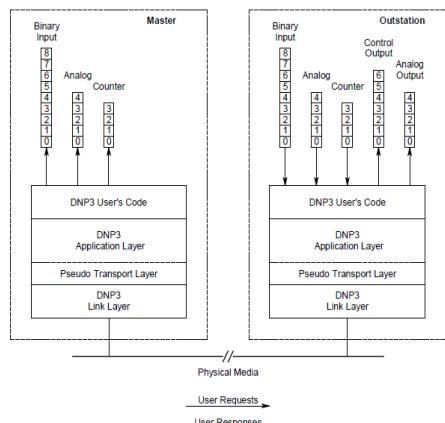
Also an "RTU protocol"...



Protocols used in power systems

DNP3

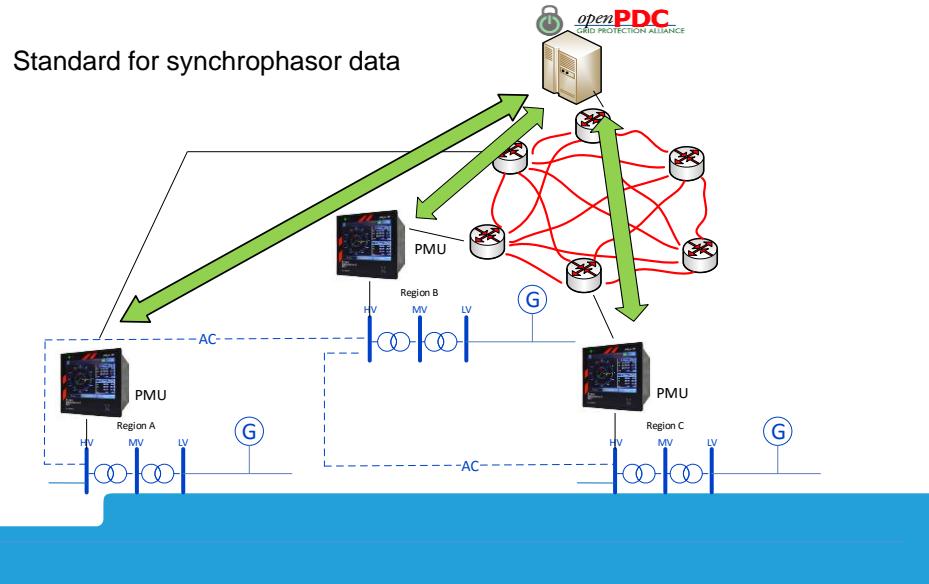
- Distributed Network Protocol
 - SCADA master
 - Remote Terminal Units (RTU)
 - Intelligent Electronic Devices (IED)
- Mainly for SCADA->RTU/IED
- Polling and spontaneous access





Protocols used in power systems

IEEE C37.118



Protocols used in power systems

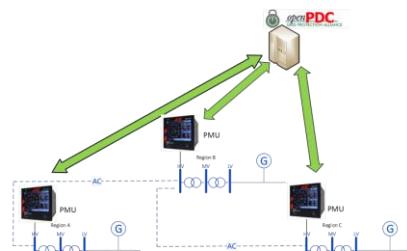
IEEE C37.118

Protocol for real-time exchange of synchronized phasor measurements

Transmission from Phasor Measurement Unit (PMU) to Phasor Data Concentrator (PDC)

Defines:

- Frequency
- Rate of change of frequency





Protocols used in power systems

IEEE C37.118 vs. IEC 61850

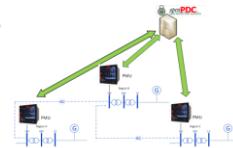


table 1 Comparison of IEEE C37.118 and IEC 61850

Function	C37.118	IEC 61850 GOOSE and SV
Streaming Protocol	Yes	Sampled Values
Rate of Measurement/Reporting	10-30 samples/sec.	80-256 samples/cycle (4800-15360 samples/sec.)
Natively Routable using IP	Yes	No. Must use bridged-routing (brouding)
Application Focus	Situational Awareness	Control
Standard Addresses Security	No	Yes
Communication profile fully specified	No	Yes
Measurement Specification for synchrophasors	Yes	No
Event Driven Capability	No	GOOSE
Protocol is semantically driven (e.g. object oriented)	No	Yes
Standardized configuration language	No	Yes

https://www.pacw.org/issue/december_2012_issue/iec_61850905_an_overview/iec_61850905_an_overview.html



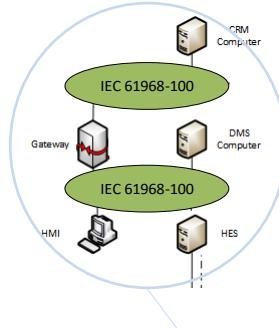
Protocols used in power systems

IEC 61968-100

- Exchanging Common Information Model data at enterprise level
- IEC 61968-100 – Defines profile for application of the other parts of 61968 using common integration technologies, including JMS and web services.
- Provides guidelines and recommendations for usage of Enterprise Service Bus technologies and specific message exchange patterns.

Goal: Make IEC 61968 standards more useful in the marketplace.

- Vendor-specific implementation



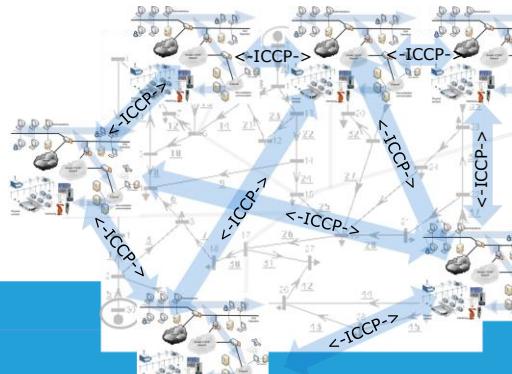
Intra-center network



Protocols used in power systems

ICCP

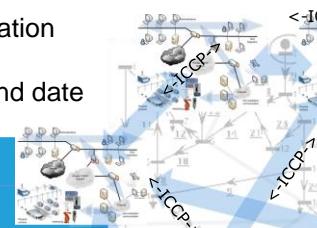
- Inter-Control Center Communications Protocol (IEC 60870-6/TASE.2)
 - Communication between SCADA systems
 - Client/server model
 - Carried over TCP/IP
 - No authentication or encryption



Protocols used in power systems

ICCP - Functionality

- Functions such as:
 - Periodic System Data
 - Status points, analogue points, quality flags, time stamp, counters, protection events
 - Device Control
 - on/off, trip/close, raise/lower etc and digital setpoints.
 - Program Control
 - Allows an ICCP client to remote control programs executing on an ICCP server.
 - Scheduling, accounting, outage and plant information
 - Historical time series data between a start and end date





Protocols used in power systems

Conclusions

We've looked at some **application-layer protocols** which are specific to power systems applications.

There are **many more of these** and there is a lot of overlap between them.

Some protocols (like GOOSE and SV) are link-local and leave-out transport and network-layer functionality.

Many power systems application-layer protocols are carried over TCP/IP (or UDP/IP in some cases).

